



Erik Jacobson  
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Fax: 415-973-1448

November 10, 2016

**Advice 3681-G-B/4785-E-B**

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

**Subject: Second Supplemental: California Energy Efficiency Coordinating Committee Meeting Plans and Budget for Program Year 2016**

**Purpose**

Pacific Gas and Electric Company (PG&E), on behalf of the California Energy Efficiency Coordinating Committee (CAEECC), hereby submits this second supplemental Advice Letter pursuant to Decision (D.) 15-10-028 (Decision), Ordering Paragraphs (OP) 10 and 11. The Committee consists of member representatives from the following entities: PG&E, Southern California Edison Company (SCE), San Diego Gas and Electric Company (SDG&E), Southern California Gas Company (SoCalGas), the Bay Area Regional Energy Network (BayREN), the Southern California Regional Energy Network (SoCalREN), Marin Clean Energy (MCE), the California Public Utilities Commission's (Commission or CPUC's) Office of Ratepayer Advocates (ORA), the California Energy Commission (CEC), Greenlining Institute, the Center for Sustainable Energy (CSE), Lincus Inc., the Natural Resources Defense Council (NRDC), the Local Government Sustainable Energy Coalition (LGSEC), the San Joaquin Valley Clean Energy Organization, the South Bay Cities Council of Governments, the County of Ventura, the San Francisco Department of the Environment, CalCERTs, the California Energy Efficiency Industry Council (CEEIC), California Advanced Lighting Controls Training Program (CALCTP), Sheet Metal Workers Local 104, and the California Labor Management Cooperation Committee (LMCC) (a joint project of the National Electrical Contractors Association (NECA) and the International Brotherhood of Electrical Workers (IBEW)).

This Advice Filing supplements Advice 3681-G-A/4785-E-A, in part, by seeking approval from the Commission for the proposed budget for both the interim and permanent facilitators vetted by the full CAEECC process (see Attachments 1 and 2). The attachments illustrate actual amounts invoiced and forecasted amounts, as well as CAEECC facilitation expenditures and forecasts itemized by task.

This filing will not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

**Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than November 30, 2016, which is 20 days after the date of this filing. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest must also be sent to PG&E via either E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson  
Director, Regulatory Relations  
c/o Megan Lawson  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-1448  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

**Effective Date**

PG&E requests that this Tier 1 advice filing be effective as of the date of filing, pending disposition, in accordance with General Order 96-B Industry Rule 5.1.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.12-07-001, et al. and R.13-11-005. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs/>.

\_\_\_\_\_  
/S/

Erik Jacobson  
Director, Regulatory Relations

Attachments

cc: Service Lists A.12-07-001, et al. and R.13-11-005

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: Annie Ho

Phone #: (415) 973-8794

E-mail: AMHP@pge.com and PGETariffs@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3681-G-B/4785-E-B**

**Tier: 1**

Subject of AL: **Second Supplemental: California Energy Efficiency Coordinating Committee Meeting Plans and Budget for Program Year 2016**

Keywords (choose from CPUC listing): Compliance, Energy Efficiency

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.15-10-028

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: \_\_\_\_\_

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: \_\_\_\_\_

Resolution Required?  Yes  No

Requested effective date: **November 10, 2016**

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**California Public Utilities Commission**

**Energy Division**

**EDTariffUnit**

**505 Van Ness Ave., 4<sup>th</sup> Flr.**

**San Francisco, CA 94102**

**E-mail: EDTariffUnit@cpuc.ca.gov**

**Pacific Gas and Electric Company**

**Attn: Erik Jacobson**

**Director, Regulatory Relations**

**c/o Megan Lawson**

**77 Beale Street, Mail Code B10C**

**P.O. Box 770000**

**San Francisco, CA 94177**

**E-mail: PGETariffs@pge.com**

Advice 3681-G-B/4785-E-B  
November 10, 2016

## **Attachment 1**

The current contract value for facilitation services for the California Energy Efficiency Coordinating Committee (CAEECC) through September 2016 was \$264,471.00, inclusive of expenses pursuant to SDG&E Agreement #5660045301. SDG&E provided a contract value increase to a cumulative budget of \$323,000, inclusive of expenses, as part of contract extension from today to February 2017.

Table 1 shows total actual amounts invoiced, and in green, forecasted amounts. These forecasts are provided by 2050 Partners, Inc., CAEECC's interim facilitator. Table 2 shows facilitation expenditures and forecasts by tasks.

**Table 1 - CAEECC Facilitation Expenditures and Forecast**

	<b>Invoice Amount (\$)</b>	<b>Remaining Budget (\$)</b>	<b>Cumulative Invoiced (\$)</b>	
		\$323,000.00		
February, Invoiced	\$14,362.36	\$308,637.64	\$14,362.36	
March, Invoiced	\$43,736.81	\$264,900.83	\$58,099.17	
April, Invoiced	\$36,963.52	\$227,937.31	\$95,062.69	
May, invoiced	\$27,061.03	\$200,876.28	\$122,123.72	
June, Invoiced	\$9,260.28	\$191,616.00	\$131,384.00	
July - Invoiced	\$17,684.81	\$173,931.19	\$149,068.81	
August--Invoiced	\$17,553.09	\$156,378.10	\$166,621.90	
September--Invoiced	\$24,985.68	\$131,392.42	\$191,607.58	
October	\$29,800.00	\$101,592.42	\$221,407.58	Forecast
November	\$41,150.00	\$60,442.42	\$262,557.58	Forecast
December	\$18,152.00	\$42,290.42	\$280,709.58	Forecast
January	\$16,900.00	\$25,390.42	\$297,609.58	Forecast
February	\$16,427.00	\$8,963.42	\$314,036.58	Forecast

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## **Attachment 2**

Table 2 - CAEECC Facilitation Expenditures by Task

Month	2016 Actual Invoiced Amounts												Forecast Amounts				
	February	March	April	May	June	July	August	September	October	November	December	January 2017	Total				
<b>Labor Costs</b>																	
Task 1A - Facilitate Meetings & Process Dev	\$5,330.00	\$11,321.25	\$4,352.50	\$2,868.75	\$112.50	\$4,025.50	\$4,442.50	\$5,487.50									
Task 1B - Prioritize Topics, Form Agendas, Prepare Materials	\$4,902.50	\$15,986.25	\$5,175.00	\$5,512.50	\$4,792.50	\$8,212.50	\$5,985.00	\$7,087.50									
Task 2 - Facilitate Subcommittee Meetings	\$1,005.00	\$0.00	\$12,262.50	\$7,143.75	\$45.00	\$810.00	\$787.50	\$2,407.50									
Task 3 - Robust Records: Notes, Next Steps, Track Action Items, Comparison Document	\$1,280.00	\$3,137.50	\$4,695.00	\$4,196.25	\$2,902.50	\$1,369.00	\$2,090.00	\$3,577.00									
Task 4 - Manage CC Materials, CC Website, Email Platform	\$308.75	\$13,102.50	\$9,063.75	\$6,828.75	\$1,289.50	\$3,133.00	\$3,122.50	\$6,259.50									
Total Labor	\$12,826.25	\$43,547.50	\$35,548.75	\$26,550.00	\$9,142.00	\$17,550.00	\$16,427.50	\$24,819.00	\$35,200.00	\$39,750.00	\$26,900.00	\$21,275.00	\$309,536.00				
<b>Expense Costs</b>																	
1 - Mileage	\$23.11	\$30.58	\$23.33	\$4.54	\$4.10	\$4.54	\$21.28	\$9.07									
2 - Airfare	\$1,035.96		\$1,116.88				\$913.92										
5 - Hotel	\$179.88			\$179.19													
8 - Meals	\$73.40	\$11.44	\$6.10	\$62.00		\$33.69	\$35.80	\$27.04									
10 - Ground Transportation (Transit/Cab)		\$25.35	\$100.00	\$84.00	\$9.00	\$9.00		\$36.00									
11 - Car Rental	\$179.75			\$93.72			\$49.69										
12 - Parking	\$44.00	\$31.00	\$24.00	\$3.00	\$3.00	\$3.00	\$20.32	\$6.00									
15 - Misc. (mostly Software Services--domain, webhosting, Constant Contact, Etc.)		\$90.94	\$144.46	\$84.58	\$102.18	\$84.58	\$84.58	\$88.57									
Total Expenses	\$1,536.11	\$189.31	\$1,414.77	\$511.03	\$118.28	\$134.81	\$1,125.59	\$166.68	\$1,200.00	\$1,400.00	\$202.00	\$400.00	\$8,398.58				
<b>Total Monthly Costs</b>	<b>\$14,362.36</b>	<b>\$43,736.81</b>	<b>\$36,963.52</b>	<b>\$27,061.03</b>	<b>\$9,260.28</b>	<b>\$17,684.81</b>	<b>\$17,553.09</b>	<b>\$24,985.68</b>	<b>\$36,400.00</b>	<b>\$41,150.00</b>	<b>\$27,102.00</b>	<b>\$21,675.00</b>	<b>\$317,934.58</b>				



**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

AT&T	Division of Ratepayer Advocates	Office of Ratepayer Advocates
Albion Power Company	Don Pickett & Associates, Inc.	OnGrid Solar
Alcantar & Kahl LLP	Douglass & Liddell	Pacific Gas and Electric Company
Anderson & Poole	Downey & Brand	Praxair
Atlas ReFuel	Ellison Schneider & Harris LLP	Regulatory & Cogeneration Service, Inc.
BART	Evaluation + Strategy for Social Innovation	SCD Energy Solutions
Barkovich & Yap, Inc.	G. A. Krause & Assoc.	SCE
Bartle Wells Associates	GenOn Energy Inc.	SDG&E and SoCalGas
Braun Blaising McLaughlin & Smith, P.C.	GenOn Energy, Inc.	SPURR
Braun Blaising McLaughlin, P.C.	Goodin, MacBride, Squeri, Schlotz & Ritchie	San Francisco Water Power and Sewer
CPUC	Green Charge Networks	Seattle City Light
California Cotton Ginners & Growers Assn	Green Power Institute	Sempra Energy (Socal Gas)
California Energy Commission	Hanna & Morton	Sempra Utilities
California Public Utilities Commission	ICF	SoCalGas
California State Association of Counties	International Power Technology	Southern California Edison Company
Calpine	Intestate Gas Services, Inc.	Spark Energy
Casner, Steve	Kelly Group	Sun Light & Power
Cenergy Power	Ken Bohn Consulting	Sunshine Design
Center for Biological Diversity	Leviton Manufacturing Co., Inc.	Tecogen, Inc.
City of Palo Alto	Linde	TerraVerde Renewable Partners
City of San Jose	Los Angeles County Integrated Waste Management Task Force	TerraVerde Renewable Partners, LLC
Clean Power	Los Angeles Dept of Water & Power	Tiger Natural Gas, Inc.
Clean Power Research	MRW & Associates	TransCanada
Coast Economic Consulting	Manatt Phelps Phillips	Troutman Sanders LLP
Commercial Energy	Marin Energy Authority	Utility Cost Management
Cool Earth Solar, Inc.	McKenna Long & Aldridge LLP	Utility Power Solutions
County of Tehama - Department of Public Works	McKenzie & Associates	Utility Specialists
Crossborder Energy	Modesto Irrigation District	Verizon
Crown Road Energy, LLC	Morgan Stanley	Water and Energy Consulting
Davis Wright Tremaine LLP	NLine Energy, Inc.	Wellhead Electric Company
Day Carter Murphy	NRG Solar	Western Manufactured Housing Communities Association (WMA)
Defense Energy Support Center	Nexant, Inc.	YEP Energy
Dept of General Services	ORA	