

**PACIFIC GAS AND ELECTRIC COMPANY**  
**Energy Efficiency 2018-2025 Rolling Portfolio Business Plan**  
**Application 17-01-015**  
**Data Response**

PG&E Data Request No.:	ORA_01-Q03		
PG&E File Name:	EnergyEfficiency2018-2025-RollingPortfolioBusinessPlan_DR_ORA_01-Q03		
Request Date:	March 1, 2017	Requester DR No.:	PGE001
Date Sent:	March 15, 2017	Requesting Party:	ORA (Office of Ratepayer Advocates)
PG&E Witness:	Meghan Dewey	Requester:	Daniel Buch

**SUBJECT: DATA REQUEST NO. ORA BUSINESS PLAN A1701013-PGE001. (ORA\_01).**

**BUSINESS PLAN METRICS**

**QUESTION 3**

How did specific state goals and objectives – such as those in SB 350, AB 802, and the Energy Efficiency Strategic Plan – inform your analysis in setting short, medium and long term success targets?

**ANSWER 3**

- **Senate Bill (SB) 350:** PG&E used the goals and objectives from SB 350 to guide development of both scalable interventions and our approach to looking for innovation. SB 350 will be used for future targets following the completion of the updated Potential and Goals study. PG&E will use Commission guidance to appropriately set savings metric targets that align directly with the SB 350 energy efficiency targets (i.e., "...a cumulative doubling of statewide energy efficiency savings in electricity and natural gas final end uses of retail customers by January 1, 2030.").<sup>1</sup> PG&E plans to update its energy savings forecast once new savings goals are approved by the Commission (expected November 2017).
- **Assembly Bill (AB) 793:** PG&E developed energy management strategies and metrics to align with AB 793's requirements. As described in the plan, the targets will be set based on the outcome of PG&E's AB 793 advice letter.<sup>2</sup> Please see the response to question 2 for further details on the metric supporting AB 793.
- **AB 802:** AB 802 helped PG&E determine intervention activities (e.g., data access, technical assistance), but not targets. AB 802 requires PG&E to maintain records 12 months of the energy usage data of all buildings and provide that data to the owner, owner's agent or operator of a covered building.<sup>3</sup> Additionally, AB 802 requires the

<sup>1</sup> Senate Bill No. 350, Chapter 547, p. 2.

<sup>2</sup> Advice Letter 3744-G-B/4886-E-B

<sup>3</sup> Assembly Bill No. 802, Chapter 590, p. 2.

Commission to authorize PG&E to provide incentives, rebates, technical assistance, and support to customers to increase the energy efficiency of existing buildings based on normalized metered energy consumption. PG&E expects implementation plan metrics and their associated targets will more directly demonstrate success in adhering to AB 802's requirements.

- **California Energy Efficiency Strategic Plan (CEESP):** PG&E used the CEESP to ensure we included relevant strategies throughout each sector in the plan (e.g., the P4P model aligns with the CEESP goal to “develop partnerships for innovative finance programs, such as performance contracts”).<sup>4</sup> In addition, PG&E directly used the CEESP for the residential metric of assisting in reaching ZNE goals. For example, the CEESP calls for all new residential construction to be built to ZNE standards by 2020. For this to occur, more production builders must build to ZNE standards. Currently five of the top 25 production companies build ZNE homes. PG&E set an ambitious mid-term target of increasing that fourfold (to 20 of 25 production buildings).

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<sup>4</sup> California Energy Efficiency Strategic Plan, p. 21.