

January 30, 2017

**Advice 3801-G/5004-E**  
(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

**Subject: California Energy Efficiency Coordinating Committee Meeting Plans  
and Budget for Program Year 2017**

### **Purpose**

Pacific Gas and Electric Company (PG&E), on behalf of the California Energy Efficiency Coordinating Committee (CAEECC), hereby submits this advice letter pursuant to Decision (D.) 15-10-028 (Decision), Ordering Paragraphs (OP) 10 and 11.

This advice filing seeks approval from the California Public Utilities Commission (CPUC or Commission) for the proposed schedule of CAEECC meetings and subcommittee meetings as well as the budget for 2017.

### **Background**

D. 15-10-028, *Energy Efficiency Goals for 2016 and Beyond and Energy Efficiency Rolling Portfolio Mechanics* ordered the stakeholders to select a Program Administrator (PA) to file an annual Tier 1 Advice Letter setting out the CAEECC meeting plans and budget for the year.<sup>1</sup> This Letter covers the meeting plan and proposed budget for 2017.

#### **I. Schedule**

The following table illustrates the proposed 2017 schedule and topics discussed by the CAEECC via email. Please note that these meeting dates and topics are subject to change depending on timing regarding business plan approval and process issues that might arise in the interim.

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<sup>1</sup> D. 15-10-028, OP 10.

<b>Month</b>	<b>Topic</b>
January 2017	No meetings – Business Plans Filed
February 2017	No meetings – Stakeholder comments on business plans
March 3, 2017	Ad hoc CAEECC meeting on 2017 Process <ul style="list-style-type: none"> <li>• Input opportunities for implementation planning process</li> <li>• Subcommittee meeting process</li> <li>• Quarterly meeting presentations/assessment of progress toward BP/IP plans</li> </ul>
April 19, 2017	Quarterly CAEECC meeting <ul style="list-style-type: none"> <li>• Introduction of new facilitator (anticipated)</li> <li>• Review of 2017 assessment of CAEECC process and recommendations</li> <li>• Updated charter</li> <li>• Discuss proposal on 2017 process from ad hoc working group</li> <li>• Advance behavior definition and next steps</li> <li>• Preview of May 1, 2017 Annual Report filings</li> <li>• Determine subsequent topics based on April meeting</li> <li>• Other items TBD (e.g., how best to coordinate with and inform CAEECC stakeholders of other related venues)</li> </ul>
May 2017	TBD – possible ad hoc meeting to address items raised at April CAEECC meeting and to develop additional recommendations to present at subsequent CAEECC meeting
June 2017	TBD – Likely no meetings (unless there is a decision on the business plans)
July 19, 2017	Quarterly CAEECC meeting <ul style="list-style-type: none"> <li>• Discuss PA September Advice Letter Filing (might be deferred to subcommittees or combined with subcommittees, TBD)</li> <li>• Additional topics dependent on mailing of proposed decision</li> <li>• Finalize input opportunities for implementation planning</li> </ul>
August	CAEECC Subcommittee Meetings
September	CAEECC Subcommittee Meetings
October	CAEECC Subcommittee Meetings
November	Quarterly CAEECC meeting <ul style="list-style-type: none"> <li>• Check in on subcommittee meetings</li> <li>• Assess collaborative and determine adjustments as needed</li> </ul> CAEECC Subcommittee Meetings
December	CAEECC Subcommittee Meetings

## II. Proposed Budget

CAEECC does not yet have a contracted facilitator for 2017's substantive items, so the following budget is based on the average of the 14 months from 2050 Partners. Using this as a proxy, the proposed budget for 2017 will be a monthly average of \$23,000 per month, or \$274,000 for 2017.

This will cover, at a minimum, CAEECC member outreach and communication (including periodic updates through "Constant Contact"), maintenance and updating the CAEECC website, communicating with Energy Division, regular meetings with the CAEECC co-chairs, meeting facilitation, meeting preparation, development of documents, and related activities. This proposal may be adjusted after final contracting with the new facilitator.

The filing would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

### Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than February 21, 2017, which is 22<sup>2</sup> days after the date of this filing. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

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<sup>2</sup> The 20-day protest period concludes on a weekend followed by a holiday. PG&E is moving this date to the following business day.

Erik Jacobson  
Director, Regulatory Relations  
c/o Megan Lawson  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-1448  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

### **Effective Date**

PG&E requests that this Tier 1 advice filing become effective upon date of filing, which is January 30, 2017.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service lists for A.12-07-001 and R.13-11-005. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs/>.

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/S/

Erik Jacobson  
Director, Regulatory Relations

cc: Service Lists A.12-07-001 and R.13-11-005

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Yvonne Yang

Phone #: (415) 973-2094

E-mail: Qxy1@pge.com and PGETariffs@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3801-G/5004-E**

**Tier: 1**

Subject of AL: **California Energy Efficiency Coordinating Committee Meeting Plans and Budget for Program Year 2017**

Keywords (choose from CPUC listing): Compliance, Energy Efficiency

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.15-10-028

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: \_\_\_\_\_

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: \_\_\_\_\_

Resolution Required?  Yes  No -

Requested effective date: **January 30, 2017**

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 22<sup>1</sup> days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**California Public Utilities Commission**

**Energy Division**

**EDTariffUnit**

**505 Van Ness Ave., 4<sup>th</sup> Flr.**

**San Francisco, CA 94102**

**E-mail: EDTariffUnit@cpuc.ca.gov**

**Pacific Gas and Electric Company**

**Attn: Erik Jacobson**

**Director, Regulatory Relations**

**c/o Megan Lawson**

**77 Beale Street, Mail Code B10C**

**P.O. Box 770000**

**San Francisco, CA 94177**

**E-mail: PGETariffs@pge.com**

<sup>1</sup> The 20-day protest period concludes on a weekend followed by a holiday. PG&E is moving this date to the following business day.

**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

AT&T	Don Pickett & Associates, Inc.	OnGrid Solar
Albion Power Company	Douglass & Liddell	Pacific Gas and Electric Company
Alcantar & Kahl LLP	Downey & Brand	Praxair
Anderson & Poole	Ellison Schneider & Harris LLP	Regulatory & Cogeneration Service, Inc.
Atlas ReFuel	Evaluation + Strategy for Social Innovation	SCD Energy Solutions
BART	G. A. Krause & Assoc.	SCE
Barkovich & Yap, Inc.	GenOn Energy Inc.	SDG&E and SoCalGas
Bartle Wells Associates	GenOn Energy, Inc.	SPURR
Braun Blaising McLaughlin & Smith, P.C.	Goodin, MacBride, Squeri, Schlotz & Ritchie	San Francisco Water Power and Sewer
Braun Blaising McLaughlin, P.C.	Green Charge Networks	Seattle City Light
CPUC	Green Power Institute	Sempra Energy (Socal Gas)
California Cotton Ginners & Growers Assn	Hanna & Morton	Sempra Utilities
California Energy Commission	ICF	SoCalGas
California Public Utilities Commission	International Power Technology	Southern California Edison Company
California State Association of Counties	Intestate Gas Services, Inc.	Southern California Gas Company (SoCalGas)
Calpine	Kelly Group	Spark Energy
Casner, Steve	Ken Bohn Consulting	Sun Light & Power
Cenergy Power	Leviton Manufacturing Co., Inc.	Sunshine Design
Center for Biological Diversity	Linde	Tecogen, Inc.
City of Palo Alto	Los Angeles County Integrated Waste Management Task Force	TerraVerde Renewable Partners
City of San Jose	Los Angeles Dept of Water & Power	TerraVerde Renewable Partners, LLC
Clean Power	MRW & Associates	Tiger Natural Gas, Inc.
Clean Power Research	Manatt Phelps Phillips	TransCanada
Coast Economic Consulting	Marin Energy Authority	Troutman Sanders LLP
Commercial Energy	McKenna Long & Aldridge LLP	Utility Cost Management
Cool Earth Solar, Inc.	McKenzie & Associates	Utility Power Solutions
County of Tehama - Department of Public Works	Modesto Irrigation District	Utility Specialists
Crossborder Energy	Morgan Stanley	Verizon
Crown Road Energy, LLC	NLine Energy, Inc.	Water and Energy Consulting
Davis Wright Tremaine LLP	NRG Solar	Wellhead Electric Company
Day Carter Murphy	Nexant, Inc.	Western Manufactured Housing Communities Association (WMA)
Defense Energy Support Center	ORA	YEP Energy
Dept of General Services	Office of Ratepayer Advocates	Yelp Energy
Division of Ratepayer Advocates	Office of Ratepayer Advocates, Electricity Planning and Policy B	