Conflict of Interest Plan

(Joint IOU Proposal[[1]](#footnote-2))

1. Introduction

This Conflict of Interest Plan (“Plan”) applies to the energy efficiency (“EE”) program established by California Public Utilities Commission (“CPUC” or “Commission”) in rulemaking (“R.”) 13-11-005 and subsequent proceedings (the “EE Proceeding”). The purpose of this Plan is to allow EE market participants who are potential providers of energy efficiency supplies or services under discussion at the California Energy Efficiency Coordinating Committee (“CAEECC”) to participate in and contribute to CAEECC-sponsored meetings without creating a potential or actual conflict of interest.

This Plan provides transparency through advance notice, public posting of meeting materials, and disclosure of implementer interests to enable stakeholders to monitor the potential influence of attendees on CAEECC meeting outcomes. It seeks to avoid conflicts by excluding potential Implementers from implementation plan discussions on matters such as vendor scoring, evaluation, and selection. This Plan should be interpreted in a manner consistent with the best interests of California’s energy customers.

1. Underlying considerations
	1. Overview of the CAEECC

The CAEECC is a public forum for providing input into the development and management of the California Investor Owned Utility (IOU) EE Portfolio operated by Program Administrators[[2]](#footnote-3)/ under the auspices of the California Public Utility Commission. The CAEECC was conceived to facilitate public discussions between Program Administrators and other stakeholders on matters relating to the design and implementation of programs and activities that comprise the California EE portfolio.[[3]](#footnote-4)/ CAEECC subcommittees address market scoping and strategies for meeting the energy savings needs of individual sectors. Subcommittee meetings are open to Market Actors as well as Implementers, representatives of local governments, and all members of the public. CAEECC strives to allow Market Actors, including Implementers, to engage in CAEECC discussions to the fullest extent possible, short of creating conditions that foster the inappropriate influence situations that the CPUC seeks to avoid.

The term “Market Actor” refers to an entity, or a parent, affiliate or subsidiary of such entity, that may provide or offer to provide for compensation equipment, devices, plans, knowledge, services or a combination of the foregoing, to produce energy savings under one or more of the Rolling Portfolios authorized in D.15-10-026. Market Actors include Implementers.

An “Implementer” is an entity, or a parent, affiliate or subsidiary of such entity that (1) engages or may engage in the program design, implementation, marketing, and/or evaluation of an EE program conducted by a Program Administrator supervised by the CPUC, which (2) either has not waived eligibility to receive funds from the provision of any product or service related to the CAEECC’s function, or plans to seek EE funds subject to the administration of a Program Administrator, and (3) is not a Program Administrator. An Implementer may financially benefit from choices made in the CAEECC and subsequent processes influenced by the CAEECC process. The term “Implementer” includes potential Implementers.

* 1. Identifying the Potential for a Conflict of Interest

Market Actors may participate in multiple functions of the CAEECC. For example, a Market Actor could provide input into a Business Plan and then become a Program Implementer who delivers a program in the Business Plan. A potential or actual conflict of interest arises if a Market Actor gains an unfair advantage by influencing the design of a Business Plan or selection of an implementation plan to its own advantage, and then delivers a program or services related to a program to carry out the plan, that is not in the public’s best interest.

This Plan seeks to minimize the risk that the participation of Market Actors in CAEECC-sponsored meetings could lead to conflicts of interest that arise, for example, because of the possibility that (1) the meetings provide confidential or other information that would allow certain Market Actors unique competitive advantages in future solicitations; (2) discussions create unreasonable bias in favor of a Market Actor’s services or products; and (3) EE program evaluation criteria are adopted that unduly favor certain Market Actor(s) over others that could provide equal or better energy benefits.

* 1. Preferred Approach Toward a Solution

Our shared strategy for preventing conflicts of interest should continue to encourage maximum stakeholder participation in Business Plan development processes and input from Market Actors concerning products, market sectors, need, delivery systems, etc. to best inform the selection of implementation plans.

While CAEECC meetings are public forums, they should be moderated in a way that minimizes the potential for Market Actors in attendance to gain any unfair advantage when competing to perform work discussed at CAEECC meetings and discourages any participant from influencing Program Administrators’ exercise of discretion to select Implementers. This is consistent with the CPUC’s conflict of interest standards for utility participation as a bidder in utility energy procurement solicitations. When procuring supply side resources, the utility establishes the performance criteria for the resource being procured. If the utility infrastructure side submits a proposal into the solicitation, infrastructure personnel cannot participate in the adoption of selection criteria or process, such as scoring, ranking, deliberations, and selection.[[4]](#footnote-5)/

An open and transparent CAEECC meeting process should be adopted to allow Market Actors to contribute ideas for the development of Business Plans and implementation plan concepts while making sure that they do not unduly influence the design for plans on which they intend to bid. However, if an Implementer has influenced program design through its CAEECC activities such that the existence of bias in favor of selecting that Implementer is more likely than not, CAEECC will refer the issue to the CPUC Energy Division for appropriate resolution.

1. Conflict of Interest Plan
	1. The CAEECC should adopt a Conflict of Interest Policy which includes the following provisions at a minimum:

1. Each participant in the CAEECC agrees to avoid conduct intended to influence the design or implementation of energy efficiency Business Plans and the selection of implementation plans in a manner that confers an advantage that could directly lead to participant’s financial gain at the expense of the public good. “Participant” includes the entity represented by each person attending a CAEECC meeting, in person, virtually, or telephonically.

2. Each CAEECC member, other than a Program Administrator, must disclose whether it or a parent, affiliate, or subsidiary of such member, is currently an Implementer or is planning to become an Implementer.

3. Persons advocating goods or services will self-identify and provide a full disclosure that they are, or plan to be, providers of the goods or services that are potentially marketable to EE programs.

* 1. Conflicts of interest will be discouraged through open meetings and transparent communications.
1. Allow full public participation in meetings by providing reasonable notice and accessibility. Notify parties on the R.13-11-005 service list and post on the internet.
2. The chair/facilitator of each committee, sector sub-committee, and working group will prepare and post an agenda that identifies each meeting as either a Business Plan or implementation plan meeting after conferring with at least one of the CAEECC co-chairs.
3. Document attendance and monitor participation in program design through meeting minutes, which shall be posted on an appropriate internet site.
4. Participants by phone must identify themselves before speaking.

1. Subcommittee and working group meeting notes should attribute action proposals to specific participants.
2. Allow participants to raise any perceived conflicts of interest to Program Administrator staff either at the CAEECC meeting or within [15] days thereof.
	1. CAEECC meetings will be limited to high-level issues to minimize potential influence by Market Actors.
3. Business Plans should not contain information that is so specific that it could advantage Market Actors who contribute to their development. Examples of information that should not be included are listed in the “Business Plan Guidance Document” dated May 2, 2016, prepared by Commission Staff.
4. CAEECC meetings will not be used as a forum by which Program Administrators establish or offer selection criteria, evaluation, scoring, and ranking, or discuss proposals and compile the “short list” of potential Implementers.
5. Discussions shall remain at a high enough level that no potential or actual conflict of interest will arise.
6. No non-public information will be discussed by any party.Examples of non-public information include, but are not limited to the development and adoption of evaluation criteria, scoring and ranking methods, and selection criteria for implementation plans, and the deliberation on and selection of vendor-specific implementation plans.
7. Implementer participation in the Program Administrators’ development of Implementation Plan concepts shall be limited to non-vendor specific terms, such as customer segment, geographic territory, goals, program mobilization process, and timing. This information should support Program Administrators in providing future bid documents that facilitate preparation of innovative and value-added proposals by all qualified implementers.

1. The IOUs seek guidance from CPUC staff regarding the inclusion of the yellow-highlighted text. [↑](#footnote-ref-2)
2. / The term “Program Administrators” refers to Pacific Gas and Electric Company (“PG&E”), San Diego Gas & Electric Company (“SDG&E”), Southern California Edison Company (“SCE”), Southern California Gas Company (”SoCalGas”) [jointly, the four investor-owned utilities (“IOUs”)] in California, Marin Clean Energy (“MCE”), and the two renewable energy networks, BayREN and SoCAL regional energy networks (“RENs”). [↑](#footnote-ref-3)
3. / CAEECC Members include the four IOUs, two RENs, a community choice aggregator, MCE, a representative of California Advanced Lighting Controls (Doug Avery), the California Energy Commission (“CEC”), City and County of San Francisco, Dept., of the Environment, a Local Government Program managed by PG&E, Sheet Metal Workers Union Local 104, the International Brotherhood of Electrical Workers Union, California (“IBEW”),the California Energy Efficiency Industry Council (“CEEIC”), consultants and implementers, LINKAS, an implementer, LG-NVC, a consultancy. CalCERT, CSE, the current Marketing, Education and Outreach (“ME&O”) administrator, the County of Santa Barbara, a representative of San Joaquin Valley, the Greenlining Institute, and the CPUC’s Office of Ratepayer Advocates. [↑](#footnote-ref-4)
4. / See, CPUC Decision 07-12-052, pp.201-208. [↑](#footnote-ref-5)