

PACIFIC GAS AND ELECTRIC COMPANY
Energy Efficiency 2018-2025 Rolling Portfolio Business Plan
Application 17-01-015
Data Response

PG&E Data Request No.:	ORA_01-Q21		
PG&E File Name:	EnergyEfficiency2018-2025-RollingPortfolioBusinessPlan_DR_ORA_01-Q21		
Request Date:	March 1, 2017	Requester DR No.:	PGE001
Date Sent:	March 15, 2017	Requesting Party:	ORA (Office of Ratepayer Advocates)
PG&E Witness:	Meghan Dewey	Requester:	Daniel Buch

SUBJECT: DATA REQUEST NO. ORA BUSINESS PLAN A1701013-PGE001. (ORA_01).

THIRD-PARTY TRANSITION

QUESTION 21

What is your interpretation of the date by which you must comply with OP 11 of D.16-08-019?

ANSWER 21

D.16-08-019 OP 11 states: "Going forward, each utility program administrator shall still be required to outsource at least 20 percent of its program activity to third parties under the definition in Ordering Paragraph 10." PG&E interprets the date by which it must outsource at least 20 percent of its program activity to third parties, as defined, as the end of its first solicitation year under its Business Plan. This is a reasonable way to transition to a portfolio with at least 60 percent of total portfolio budget going to third-party programs by 2020, as required by OP 12. PG&E's solicitation strategy has been designed to meet this compliance deadline, as shown in Table 1.12 of the Portfolio Overview chapter in our Business Plan.