**CAEECC-Hosted EE Filing Process Working Group**

**Part 2 of 2**

**November 9th, 2020, 9:30-12:00**

**Facilitators: Dr. Jonathan Raab & Katie Abrams**

**Background/Purpose:**

The Energy Division (ED) has requested CAEECC’s EE Filing Process Working Group discuss with ED some of its recommendations. Specifically, ED hopes to better understand how to practically implement these recommendations, such that they can better advise the Commission on the WG’s proposal. For reference, EE Filing Process Working Group documents can be found on the [EE Filing WG page](https://www.caeecc.org/ee-portfolio-filing-process-working). A first meeting in this 2-part series is scheduled with ED on October 30th, 2020.

**Key Considerations/Caveats:**

* Questions and responses at this CAEECC meeting will be for discussion purposes only.
* This meeting will NOT be for purposes of official record building on the CAEECC proposal in the EE proceeding.
* Energy Division is not looking for new consensus proposals on the topics below.

| **Time** | **Topic** | **ED’s Question to Address** |
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| 9:30 - 9:35 am | **Agenda Review**  | Facilitation Team |
| 9:35-10:40 am | **2021 and Beyond Example Questions** | The July 3, 2020 ruling on COVID requires that all program administrators refile their business plans/applications in September 2021. In addition, the NRDC motion envisioned a transition to the revised filing process after the current rolling portfolio process is set to expire in 2025. However, given that the COVID ruling likely means the CPUC will issue a decision on the NRDC motion in the first half of 2021 with guidance for new applications and new goals are expected to be adopted by the CPUC in mid-2021, when and how do you see the transition to a new portfolio cycle taking place? Please consider how a timeline could be structured that addresses relevant bus stops, including ACC and DEER, goals, vintages and paying attention to lead times for development and adoption of key inputs. This timeline should also include any stakeholder process envisaged regarding the “enhanced annual reports”.* **When should the new cycle begin / start? [***Alice Havenar-Daughton, MCE and Jenny Berg, BayRen]*
* **Should the Commission still require 2022 ABALs in September 2021? Do stakeholders see any drawbacks should the Commission eliminate the requirement for ABALs in September of 2021? [***Alice Havenar-Daughton, MCE and Jenny Berg, BayRen]*
	+ **How should the Commission address the freezing of ex-ante savings values proposal work during the transition to the new portfolio cycle? [***Chris Malotte, SCE]*
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| 10:40 –11:40 am | **Aligning Goals and Budgets: Technical Inputs** | Avoided Costs:*[Ryan Bullard, SCE]** **Energy Division has concerns that there will not be sufficient time to review the new avoided costs calculator during minor update years and issue a resolution or decision if the updates are determined “material.“ Would it be reasonable to forgo implementation of the minor avoided cost calculator updates?**
* **Should there be a stakeholder process for determining if avoided costs are “material”? What would this look like?**
* **Would refreshing avoided costs in a minor update year require a refresh to both electric and gas avoided costs, or could they be refreshed independently?**

Other Technical Inputs: *[Serj Berelson, CEDMC]** **Does the proposal recommend that all technical inputs be frozen, or should exceptions be made for any of the following examples: workpaper errors, new technologies, newly available / viable measures based on CPUC decisions?**
* **Is it CAEECC’s intention that technical input changes to workpapers and DEER be frozen, even if the changes would result in increased cost effectiveness and energy efficiency savings?**
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| 11:40—11:55 | **Concluding/Summary Discussion** | **Discuss any major challenges you see with transitioning to the revised EE filing processes as proposed in the NRDC filing motion?** *[Lara Ettenson, NDRC & Laurel* *Rothschild, The Energy Coalition]* |
| 11:55 – 12:00 pm  | **Wrap Up & Next Steps** |  |