
January 21, 2021

**ADVICE 4398-E
(U 338-E)**

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: California Energy Efficiency Coordinating Committee Meeting Plans
and Budget for Program Year 2021

PURPOSE

In compliance with Commission Decision (D.)15-10-028, *Decision Re Energy Efficiency Goals for 2016 and Beyond and Energy Efficiency Rolling Portfolio Mechanics*, Ordering Paragraphs (OP) 10 and 11, Southern California Edison Company (SCE), on behalf of the California Energy Efficiency Coordinating Committee (CAEECC or coordinating committee), hereby submits this Tier 1 Advice Letter to establish the proposed schedule of CAEECC meetings, subcommittee meetings, and the 2021 budget.

BACKGROUND

D.15-10-028 requires the coordinating committee to select an energy efficiency program administrator to submit an annual Tier 1 advice letter in January, which lays out the coordinating committee's plans and agendas for the year.¹ Additionally, as part of the advice letter, the program administrator is required to include the coordinating committee's budget for review.²

2021 PROPOSED CAEECC SCHEDULE AND TOPICS

The schedule presented in the table below is the 2021 proposed CAEECC meeting topics and schedule.

In 2021, the coordinating committee anticipates having approximately nine (9) working group meetings, or workshops based upon current activities. In addition to these nine meetings, there will be four (4) full CAEECC meetings; one each quarter in 2021. The proposed CAEECC working group and full quarterly meetings are scheduled for 2021:

¹ D.15-10-028, OP10.

² *Id.*, OP 11.

Dates	Meeting Topics
<p>March 17, 2021, August 5, 2021 or September 2, 2021*, December 2, 2021</p> <p><i>* If CAEECC needs to review ABALs, tentative CAEECC Quarterly Meeting is set for August 5th. If not, meeting is set for September 2nd.</i></p>	<p>Quarterly Full CAEECC Meetings</p> <ul style="list-style-type: none"> - Update on important developments (e.g., 3rd party contracting) - Review/comment on ABALs - Special substantive topics TBD
<p>January 22, 2021, others TBD</p>	<p>Market Transformation Working Group (MTWG)</p> <ul style="list-style-type: none"> - Develop detailed recommendations related to resolving any potential overlap between A) Market Transformation Initiatives (MTIs) and Resources Acquisition Programs (RAs); B) MTIs that overlap with one another; C) MTIs that overlap with C&S advocacy efforts; and D) MTIs that draw on, or build on, non-resource program efforts in the EE portfolio. [Collectively referred to herein as “Other EE Efforts”] - Final report to be filed in Q1 2021
<p>Series of dates TBD</p>	<p>Underserved Working Group (UWG)</p> <ul style="list-style-type: none"> - Investigate what groups of customers are currently underserved by energy efficiency programs (i.e., because they face significant barriers to doing so), and devise (with CAEECC members and other stakeholders) the appropriate strategies and forums to address these problems. - Includes sub-WG meetings on residential, small-medium-business, and public sector - Phase I report to be filed mid-year 2021 - Possible Phase II UWG process to follow, date TBD
<p>Series of dates TBD</p>	<p>Business Plan Working Group (BPWG)</p> <ul style="list-style-type: none"> - Topic dependent on ED final determination on CAEECC proposals from the EE Filing Processes Working Group process, - Tentative two or more BPWG meetings in 2021 that will focus on 2-3 important substantive issues across all the PAs new business plans

The proposed topics for the full quarterly 2021 CAEECC meetings, working group meetings, and workshops are subject to change depending on other policy and process issues that may arise.

2021 ESTIMATED CAEECC FACILITATOR BUDGET

The estimated budget for 2021 is \$336,794. The estimated budget is based on four full CAEECC meetings and nine working group meetings or workshops. The estimated budget will cover the following five tasks:

- **Task 1: Facilitate CAEECC Meetings**
 - Facilitate collaborative CAEECC meeting discussions
 - Prepare and prioritize CAEECC meeting agenda and topics
- **Task 2: Facilitate Working Group Meetings and Workshops**
 - Facilitate collaborative meeting discussions
 - Prepare and prioritize meeting agenda and topics
- **Task 3: Ensure A Robust Record of Meetings**
 - Prepare meeting summaries
 - Track action items and completion
 - Maintain comparison documents if issues are not resolved
- **Task 4: Manage CAEECC Documents**
 - Maintain CAEECC Governance documents
 - Maintain CAEECC website
 - Distribute summaries of discussions
- **Task 5: Project Management**
 - Publish and maintain project charter
 - Maintain overall project schedule
 - Identify deliverables and milestones

Please see Table 1 for the 2021 total estimated budget by task.

Table 1: 2021 Total Estimated Budget by Task

Task	Quantity	Total Estimated Hours	Total Estimated Budget
Task 1: Facilitate CAEECC Meetings	4 meetings	200	\$ 46,578
Task 2: Facilitate Working Group Meetings and Workshops	9 meetings	782	\$ 142,780
Task 3: Ensure a robust record of meetings	13 meetings	181	\$ 22,635

Task 4: Manage CAEECC materials	12 months	470	\$ 61,103
Task 5: Project Management (including limited travel & other supply costs)	12 months	192	\$ 56,798
Total Labor Budget			\$ 329,894
Expenses			\$ 6,900
2021 TOTAL ESTIMATED BUDGET		1825 Hrs.	\$ 336,794

The cost share allocation³ of the 2021 total estimated budget between the four investor owned utilities (IOUs)⁴ is as follows:

IOU	Cost Share Allocation	Budget Share
SCE	29.41%	\$ 99,051
SDG&E	13.55%	\$ 45,636
SoCalGas	11.83%	\$ 39,843
PG&E	45.21%	\$ 152,265
Total	100.00%	\$ 336,794

TIER DESIGNATION

Pursuant to General Order (GO) 96-B, and in compliance with D.15-10-028, this advice letter is submitted with a Tier 1 designation.

EFFECTIVE DATE

SCE respectfully requests that this advice letter become effective January 21, 2021, which is the same date as submitted.

NOTICE

Anyone wishing to protest this advice letter may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than 20 days after the date of this advice letter. Protests should be submitted to:

³ Cost share allocation is based on an IOU's share of the overall authorized annual energy efficiency spend.

⁴ The four investor owned utilities are: SCE, Pacific Gas and Electric Company (PG&E), Southern California Gas Company (SoCalGas), and San Diego Gas and Electric Company (SDG&E).

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests should also be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Gary A. Stern, Ph.D.
Managing Director, State Regulatory Operations
Southern California Edison Company
8631 Rush Street
Rosemead, California 91770
Telephone: (626) 302-9645
Facsimile: (626) 302-6396
E-mail: AdviceTariffManager@sce.com

Tara S. Kaushik
Managing Director, State Regulatory Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2030
San Francisco, California 94102
Facsimile: (415) 929-5544
E-mail: Karyn.Gansecki@sce.com

There are no restrictions on who may submit a protest, but the protest shall set forth specifically the grounds upon which it is based and must be received by the deadline shown above.

In accordance with General Rule 4 of GO 96-B, SCE is serving copies of this advice letter to the interested parties shown on the attached GO 96-B, A.17-01-013 et al and R.13-11-005 service lists. Address change requests to the GO 96-B service list should be directed by electronic mail to AdviceTariffManager@sce.com or at (626) 302-4039. For changes to all other service lists, please contact the CPUC's Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by submitting and keeping the advice letter at SCE's corporate headquarters. To view other SCE advice letters submitted with the CPUC, log on to SCE's web site at <https://www.sce.com/wps/portal/home/regulatory/advice-letters>.

For questions, please contact Patricia Neri at (626) 302-8542 or by electronic mail at patricia.neri@sce.com .

Southern California Edison Company

/s/ Gary A. Stern, Ph.D.
Gary A. Stern, Ph.D.

GAS:pn:jm



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

☐ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person:

Phone #:

E-mail:

E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☐ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☐ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☐ No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtailable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	