Energy Efficiency Third Party Solicitations Stakeholder Engagement Forum

March 16, 2023

Logistics

- Please keep your microphone muted when you aren't speaking
- To ask questions, either



- Add your question to the chat or
- 'Raise your hand' and a host will identify you so can ask your question.
 *Reminder: Please press mute when done speaking
- Or for anonymous questions/feedback, email: jessica.levine@cpuc.ca.gov
- If there are questions that aren't answered in this meeting, we will make note of them and include them in the meeting notes to be addressed later
- The slide deck and meeting minutes will be posted to CAEECC

Agenda

Start Time	Min	Session	Objectives	Presenter/Facilitator
8:30	10	Opening	Introductions and agenda Agenda and Safety Survey Results from July 2022 meeting	Elizabeth T. Lowe Independent Evaluator Barakat Consulting, Inc
8:40	20	Session 1 EE Decision and Trends	 What's new? Meeting purpose and goals Solicitations process updates EE Decision Trends with smaller solicitations, including Equity, Market Support 	Alison LaBonte CPUC Energy Division
9:00	30	Session 2 Independent Evaluators' Semi-Annual Report December 2022	 Looking Back IE observations on solicitations process from April 2022 through September 2022 Effective practices across IOUs 	Elizabeth T. Lowe Independent Evaluator Barakat Consulting, Inc
9:30	60	Session 3 IOU Portfolio Update & Upcoming Solicitations	 IOU Updates Solicitations schedule updates Process Improvements Changes based on the new EE decision 	Sandra Baule, SDG&E Marissa Barrera, SCE Emma Ponco, SoCalGas Matt Braunwarth, PG&E
10:30	5		Break	

Agenda

Start Time	Min	Session	Objectives	Presenter/Facilitator
10:35	40	Session 4 CEDMC Member Panel	 Stakeholder Observations Continuing the Discussion: The Value of Individual Feedback for Unsuccessful Bids Supplier Diversity Goals: Opportunities for Continued Improvement Revisiting Key Performance Indicators 	Facilitator: Clark McIsaac, CA Efficiency + Demand Management Council • Kim Rodriguez, Resource Innovations • Jim Dodenhoff, Silent Running • Ying Wang, Okapi Architecture
11:15	40	Session 5 Independent Evaluator Panel	 Independent Evaluator Observations One-Stage or Two-Stage solicitations? Small/Diverse Business Enterprise Participation in Solicitations and Implementation Compensation Structures for Equity and Market Support Programs 	 Facilitator: Ely Jacobsohn, CPUC Energy Division Kim Crossman, Great Work Energy Don Arambula, Don Arambula Consulting Richard Milward, MCR Corporate Services Elizabeth T. Lowe, Barakat Consulting, Inc.
11:55	15	Open Discussion	Participant engagementTopics for next meetings	
12:05	10	Closing	Post Meeting Items Surveys Slide deck & meeting minutes to CAEECC	
12:15			Adjourn	

Safety Moment: Storm Preparedness

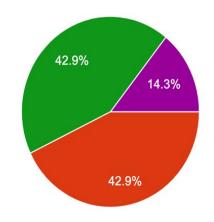
- Check in with neighbors, especially those without power or vehicle access. Do you have a car that can get you into town today? Offer to bring a neighbor along so they can stock up on food/pet food, medications, or supplies.
- Fuel up your personal vehicle and make sure you have fuel for your generator.
- Make sure you have groceries for 72 hours, including water, pet food, and nonperishables that will hold over several days.
- Identify a heat source for the next 72 hours. If you use a woodstove, bring your firewood in before the storm.
- Charge your cell phone, tablet, laptop, etc., and have flashlights ready in case of a power outage.
- Conserve your propane and help delivery drivers by keeping the path to your tank clear and accessible.
- Gather your analog entertainment sources, including books, magazines, puzzles, and games.
- Report downed trees or issues on County maintained roads

Source: Nevada County Website

Survey Overview from July 2022 Meeting

- Seven responses including 3 implementers / bidders, 3 "Stakeholders" and 1 IE
- Suggestions for topics/feedback included:
 - How to further promote innovation
 - Encouraging DBEs to participate
 - IOU feedback approaches
 - Support for the CEDMC panel
- To participate in the survey for this meeting, scan the QR code or click the link in chat:

https://docs.google.com/forms/d/e/1FAlpQLScQr38nBggvR72mY C_yFNPiVLijtPkKf81i1BbCQHn2LKldDw/viewform What is your role in EE solicitations? 7 responses







Session 1: Energy Division Introduction

Eighth Semi-Annual Energy Efficiency Third Party Solicitations Stakeholder Engagement Forum March 16, 2023



Meeting Purpose and Goals

- Report out to stakeholders on completed solicitations milestones and upcoming solicitations
- Provide transparency on regulatory and process updates:
 - D.23-02-002 established new third-party solicitations rules
 - Efforts to address priority areas for continuous improvement
- Gather feedback and identify emerging issues from the public
- Provide stakeholders an opportunity for engagement with the IOU solicitations teams and third-party solicitations Independent Evaluators

Past Stakeholder Engagement

- 7 semiannual workshops
 - July '19, Feb '20, July '20, Jan '21, July '21, Jan '22, July '22
- 1 CPUC all party meeting
 - October '20

Identified areas for improvement:

- Length and cost of solicitations process
- Restrictive contract terms and conditions
- Opportunities for novel procurement mechanisms
- Cultivating small and diverse businesses as 3P implementers
- Transparency in EE programs and IOU procurement

CPUC Policy Overview

D.16-08-019

Guidance for EE Rolling Portfolio Business Plans Filings

Aug. 2016

Guidance on third-party programs and admin

Provided new third-party definition and portfolio % requirement

D.18-01-004

Energy Efficiency Solicitation **Process**

Jan. 2018

Established process for third-party solicitations

Revised % third-party compliance

Established PRG and IE structures

D.18-05-041

Energy Efficiency **Business Plans**

May 2018

Discussed third-party programs as they relate to business plans

Revised thirdparty compliance milestone for 2020

D.18-10-008

Workforce Requirements and Third-Party **Contract Terms** & Conditions

Oct. 2018

Established workforce auality standards

Defined "disadvantaa ed worker"

Established standard and modifiable contract

D.21-05-031

EE Potential and Goals and **Portfolio Seaments**

May 2021

Adopted Total System Benefit metric

Adopted EE segments of resource acquisition, market support, or and equity

D.21-12-011

EE Actions to Enhance Summer Reliability

D.23-02-002

EE Solicitations Process Improvements

Dec. 2021

\$30M

produce

net peak

demand

savinas

peak and/or

Authorized Removed requirement statewide for for two-stage solicitation third-party solicitations process designed to

Feb. 2023

Adopted oversight requirements and certain limits to contract provisions

Third-Party Processes Addressed In Decision 23-02-002

Two stage solicitations are no longer required to be the predominant approach.

D.18-01-004 modified.

Changes made to standard and modifiable Ts and Cs such that the default (starting point for negotiation) does not include Performance assurances/securities

Definition of DBEs updated to track GO 156 automatically and to include businesses owned by persons with disabilities

EE Confidentiality Matrix is adopted

PRG shall be informed of contract extensions, performance of existing programs related to solicitations/extensions, and certain contract requirements

SEM programs can be offered beyond the industrial sector, based on modified guidebooks

Third-Party Processes Addressed In Decision 23-02-002

PRG members can resolve conflict of interests via recusal from individual solicitations and state academic affiliations are not defined as a conflict

Final installation deadline for summer reliability market access program extended to March 31, 2024 Consistent accounting methodology is required for portfolio administration and third-party costs in the 2023 true-up AL and thereafter

Segmentation of EE Portfolios began in program year 2022

Resource Acquisition

Primary purpose and short-term ability to deliver cost-effective avoided cost benefits to the electricity and natural gas systems

This segment should make up the bulk of savings to achieve Total System Benefit goals

Market Support

Primary objective of supporting the long-term success of the EE market by educating customers, training contractors, or moving beneficial technologies towards greater cost-effectiveness

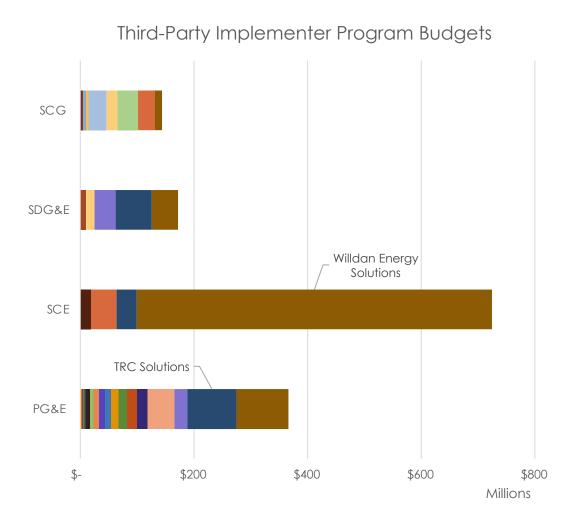
May not produce cost-effective measurable savings in the short term

Equity

Primary purpose of providing EE to hard-to-reach or underserved customers and disadvantaged communities in advancement of the Commission's Environmental and Social Justice (ESJ) Action Plan

May provide corollary benefits such as increased comfort and safety, improved indoor air

Third-Party Solicitations: Contracts executed to date



- 81 contracts have been executed with 39 implementers
- \$1.8 billion in total program budgets approved
- 56% of total EE third-party portfolio budget dollars have been awarded to two firms, Willdan and TRC
- Mean contract value with/without Willdan: \$23M / \$14M
- First contracts effective and programs launched in July 2020

^{*}data updated as of Dec 2022

Third-Party Solicited Program Closures in 2022

- SCE Residential Behavioral Program implemented by ICF
- SDG&E Small Commercial Program implemented by Willdan
- SCG Residential Multifamily Space and Water Heating Controls Program implemented by EnergX
- PG&E California Energy-Smart Homes Program (CESHP) Mixed Fuel implemented by TRC Solutions

Contracted Targeted Savings					
SCE Residential SDG&E Small SCG Res MF SAWH PG&E SW New					
Behavioral Commercial			Construction		
416,376,491 kWh	939,658 Therms	297,601 Therms	72,211 therms		
140 MW	92,831,808 kWh	1,511,160 kWh	50,869,535 kWh		
140 14144	16 MW	1.3 MW	119 MW		

Summer Reliability Third-Party Solicitations

- SCE and SDG&E solicitations did not yield contracts
- PG&E contracted with SunRun for the EE Summer Reliability Program
 - Up to 7,500 residential home solar and battery systems in PG&E's service area create a VPP capable of discharging 30 MW permanent load shift
 - Enrollment open 1/25/23 and dispatches start on 8/1/23
 - CPUC disposition of PG&E AL 6807-E
 - "it should be explored whether similar procurement could be done at a reduced cost to ratepayers in the future"
 - PG&E news release

Predictability of schedules, transparency in reporting

- Schedules posted monthly. Updated to include targeted savings, contract budgets, and contract schedule:
 - Joint IOU Solicitation Timeline (March, 2023)
 Scheduled stages of solicitations, past and future
 - <u>Third-Party Implementers Table (March, 2023)</u> Executed contracts, with date of execution and associated advice letters
 - Energy Efficiency Third-Party Solicitations Dynamic Schedule (March, 2023)
 Gantt chart schedule showing milestone dates
- California Energy Data and Reporting System Program List
 - Filter for Third-Party Solicited programs,
 - Shows expenditures, budgets, claimed savings

Efforts to identify or propose improvements

- R.13-11-005 Proceeding
 - 2022 developments
 - ALJ's Ruling Seeking Comments on Third Party Issues
 - Staff Proposal on Third Party Issue Reforms
 - Decision 23-02-002 Addressing EE Third-Party Processes
- Independent evaluators' semi-annual reports filed December 2022
 - Hosted on CAEECC: <u>Independent Evaluator Reports: CAEECC</u>
- Opinion Dynamics Process Evaluation
 - Uploaded to Public Document Area 1/28/22
- DNV Evaluation of Local Third-Party Programs PY 2021
 - To be published soon and discussed at March 21st CPUC EM&V Forum

Upcoming Activities Potentially Effecting Third-Party Program and/or Process

- A.22-02-005 Business Plan Application Proceeding; Proposed Decision addressing Staff Proposal on Reducing Incentives for Gas Energy Efficiency Measures
- D.23-02-002
 - Upcoming process to modifying existing guidebooks for offering Strategic Energy Management programs beyond Industrial sector
- D.21-05-031
 - Total System Benefit will be the single goals metric beginning in PY 2024

Please complete the survey!

- Please make sure to complete the survey so that we can effectively respond to your feedback
- Link to survey here, scan the QR code, or link in the chat!

https://docs.google.com/forms/d/e/1FAlpQLScQr38nBggvR72mYC_yFNPiVLijtPkKf81i1BbCQHn2LKldDw/viewform



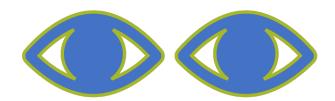


California Public Utilities Commission

For more information: Alison.LaBonte@cpuc.ca.gov

Session 2: Independent Evaluator Semi Annual Report Update

APEX ANALYTICS
BARAKAT CONSULTING, INC.
DON ARAMBULA CONSULTING
EAJ ENERGY ADVISORS
GREAT WORK ENERGY
MCR CORPORATE SERVICES
THE MENDOTA GROUP, LLC



OBSERVATIONS

Note: These Observations are based on what was observed and reported on during the April 2022 through September 2022 Reporting Timeframe

PG&E

PG&E Solicitations

	Solicitation		Assigned IE	Status	
	Initial	Revised	Assigned IE		
1	Local Agriculture		Barakat Consulting, Inc.		
2	Local Commercial		EAJ Energy Advisors		
3	Local Industrial	Local Multi-Sector	Great Work Energy	Complete	
4	Local Public		Don Arambula Consulting		
5	Local Residential		The Mendota Group		
6	SW Res New Construction		The Mendota Group		
7	SW Nonres New Construction	SW New Construction	EAJ Energy Advisors	Complete	
			Barakat Consulting		
	Originally Not Proposed	Local Gov. Partnerships	Don Arambula Consulting	Complete	
9	SW Codes & Standards	SW Codes & Standards	Barakat Consulting	Complete	
10	SW WE&T: Career Connections K-12		Great Work Energy	Complete	
11	SW WE&T: Career and Workforce Readiness		Great Work Energy	Complete	
12	State of CA and Dept. of Corrections	State of California	Don Arambula Consulting	Complete	
13	Micro- and Small Business EE Equity		Great Work Energy	Complete	
14	Local C&S Compliance Improvement		EAJ Energy Advisors	RFA	
15	Statewide C&S Advocacy		Don Arambula Consulting	RFP	

PG&E – IE Observations

PG&E had proposed to discuss only scores with differences that were 3 points or greater (on a 5-point scoring scale). They agreed to the IE recommendation to include 2-point deviations in the discussions.

Reducing the number of questions and sub-questions in solicitation materials makes it more straightforward for bidders and scorers.

PG&E has been making changes to the bidder interview process to improve the experience for bidders and PG&E evaluators.

Calibration Improvements

Reducing Questions and Sub-Questions

Improving the Interview
Process

SDG&E

SDG&E Solicitations

	Solicitation	Assigned IE	Solicitation Status
1	Local Small Commercial	The Mendota Group	Complete
2	Local Large Commercial	The Mendota Group	Complete
3	Local Multi-Family Residential	MCR Corporate Services	Complete
4	Statewide Plug Load and Appliance	Don Arambula Consulting	Complete
5	Statewide Upstream/Midstream HVAC	The Mendota Group	Complete
6	Local Public K-12	MCR Corporate Services	Complete
7	Local Public Sector Federal	MCR Corporate Services	Complete
8	Local Residential Single Family 1.0	Don Arambula Consulting	Cancelled
9	Local Residential Single Family 2.0	Don Arambula Consulting	Complete
10	Local Government	Don Arambula Consulting	Complete
11	Local Agriculture	Barakat Consulting, Inc.	Complete
12	SW Res. HVAC Quality Installation/ Quality Maintenance	Don Arambula Consulting	Contracting
13	Local Behavioral	MCR Corporate Services	Contracting
14	Local Industrial	The Mendota Group	Complete
15	Local Industrial – Port Tenants	The Mendota Group	Complete
16	Local WE&T: Integrated Energy Education and Training	Barakat Consulting, Inc	RFA
17	Small Business Outreach	MCR Corporate Services	RFA

SDG&E – IE Observations

SDG&E has begun to increase the number of evaluators at the RFA and RFP stages.

Increase Number of Evaluators

SDG&E is working with the collective IEs to accelerate the contract negotiations through process improvements.

Accelerate Contract Negotiations Process

SDG&E has successfully reduced timelines and continues to refine its solicitation process to respond further to IE concerns.

Reduce Solicitation
Timelines

SCE

SCE Solicitations

	Solicitation	Assigned IE	Solicitation Status
1	Local Residential, Commercial, Industrial (RCI)	MCR Corporate Services	Complete
2	Statewide Lighting	Barakat Consulting, Inc.	Complete
3	Statewide Emerging Technologies (Electric)	Barakat Consulting, Inc.	Complete
4	Local Public	Don Arambula Consulting	Complete
5	Local Agricultural	Don Arambula Consulting	Complete
6	Statewide Higher Education	MCR Corporate Services	Complete
7	Statewide Water and Wastewater Pumping	MCR Corporate Services	Complete
8	Local Equity - Residential	Barakat Consulting, Inc	RFP
9	Local Equity - SMB	Barakat Consulting, Inc	RFP

SCE – IE Observations

SCE is very conservative regarding the amount of information shared in bidder debriefing sessions, leading to some bidder frustration. IEs recommend that more be shared and allow bidders to provide feedback

Unsuccessful bidders are notified through a separate communication about the Implementation Plan workshops to get more information about the successful program.

SCE has shortened solicitation timelines by reducing the number of questions in the RFA and RFP stages and developing RFP materials parallel to the Abstract shortlisting process.

Bidder Feedback

Implementation Plan Workshop Notification

Reducing Solicitation
Timelines

SOCALGAS

SoCalGas Solicitations

	Solicitations	Assigned IEs	Solicitation Status
1	Local Residential Single Family	The Mendota Group	Completed
2	Local Residential Multifamily	The Mendota Group	Completed
3	Local Small and Medium Commercial	Don Arambula Consulting	Completed
4	Local Small and Medium Public	Apex Analytics	Completed
5	Statewide Point-of-Sale Food Service	MCR Corporate Services	Completed
6	Statewide Midstream Water Heating	MCR Corporate Services	Completed
7	Statewide Gas Emerging Technologies	Don Arambula Consulting	Completed
8	Local Residential Manufactured Homes	Apex Analytics	Completed
9	Local Large Commercial	Don Arambula Consulting	Completed
10	Local Agricultural	MCR Corporate Services	Completed
11	Local Behavioral	Apex Analytics	Partially Executed
12	Local Industrial	Don Arambula Consulting	Contracting
13	Local Large Public	Apex Analytics	Contracting
14	Local Marketplace	Don Arambula Consulting	RFP
15	Local Outreach	Apex Analytics	Contracting
16	Local Multifamily Whole Building	Apex Analytics	RFA
17	HERS Rater Training	MCR Corporate Services	Pre-RFP (1 stage)
18	Energy Efficiency Advisor	MCR Corporate Services	Pre-RFP (1 stage)

SoCalGas – IE Observations

To understand the reasons for a low response rate to a solicitation, SoCalGas surveys registered bidders to help improve future solicitations.

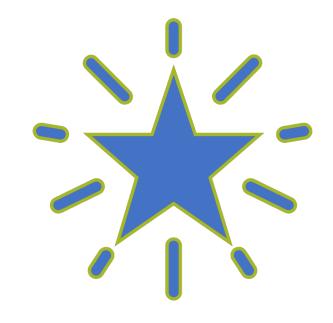
SoCalGas developed a standard 1-stage RFP template to help improve its solicitation process.

SoCalGas continues the effective practice of moving to an open RFP if it experiences a low response rate to an RFA.

Low Bidder Response

1-Stage RFP Template

Overlapping Program Guidance



EFFECTIVE SOLICITATION PRACTICES

Effective Solicitations Practices

- During the Semi-Annual Report development process, the IEs have identified effective practices focused on the 3P process
- The effective practices presented here do not reflect a consensus among Independent Evaluators
- We are only highlighting newly adopted Effective Practices by one or multiple IOUs during the recent Semi-Annual Reporting Period

Effective Solicitation Practices

Hold weekly status meetings (as needed) with the assigned IE to discuss solicitation activities and to address any emerging issues identified by the IE or the IOU.(PG&E, SCE, SDG&E)

Weekly Status Meetings

Enabling the collective IEs to meet monthly to discuss emerging issues and find a common recommendation to present to the IOU helps to improve the solicitation processes (SDG&E)

Monthly IE Coordination

Meetings

Reducing the number of bidder questions can reduce the burden on participating bidders. However, this should be done without increasing sub-questions (SCE, SDG&E, SCG, PG&E)

Reducing number of solicitation questions

Effective Solicitation Practices – continued

Requesting feedback from the evaluation team after each stage of the solicitation will allow the team to identify opportunities for improvement and apply them in future stages and solicitations (PG&E, SCE)

Continuous Improvement

Creating collaborative negotiations among parties that focus on improving the program offering, which is a primary consideration in contract negotiations. (SCG)

Collaborative Negotiations

The IOU offers multiple rounds of Q&A, which allows bidders to provide follow-up questions and affords bidders more opportunities to ask questions. (SDG&E, SCG, SCE)

Multiple Rounds of Q&A



DISCUSSION

Session 3: IOU Portfolio Update & Upcoming Solicitations

IOU Updates

Topics

- Solicitations schedule updates
- Process Improvements
- Changes based on the new EE decision

Participants

- Sandra Baule, SDG&E
- Marissa Barrera, SCE
- Emma Ponco, SoCalGas
- Matt Braunwarth, PG&E



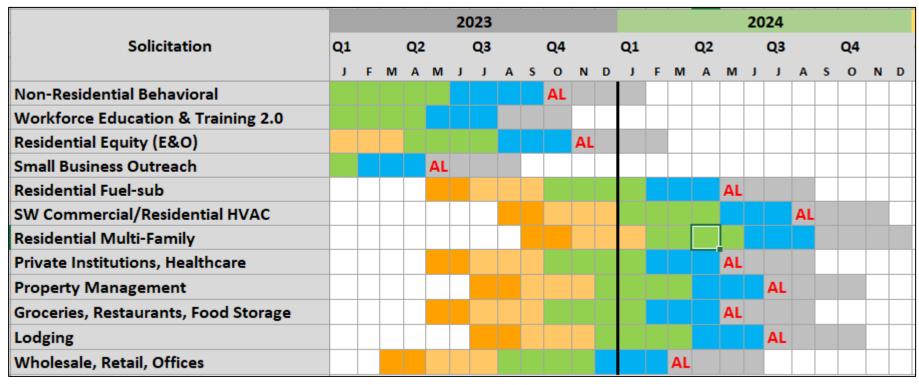
EE Stakeholder Forum

SDG&E Portfolio Update

March 2023



Solicitation Schedule



This schedule subject to change if a solicitation moves to a single stage.





Process Improvements





D.23-02-003: Solicitation Modifications

	Completed
OP1:	Adopted modifications to the Standard and Modifiable Ts+Cs
OP2: in	If a performance assurance is included negotiations a risk analysis will be presented to the PRG + IE
OP4:	Cybersecurity insurance requirements will be presented to the PRG + IE prior to solicitation release and negotiations
OP6:	Update <i>diverse business definition</i> in Ts+Cs to include "business owned by persons with disabilities"
OP8:	Adopted updated <i>confidentiality matrix</i>
OP13:	Updated Ts+Cs apply on a go-forward basis and to LGPs; do not apply to existing contracts or ESA

In Progress / Future

OP3: **Performance assurance funds** will be returned to EE budget and described in the Annual Report or AL for program closure

OP7: Solicitation **schedule and one- or two- stage rationale** provide to PRG

OP9: Contract **extensions and/or re-issuance** solicitations discussed with the PRG + IEs

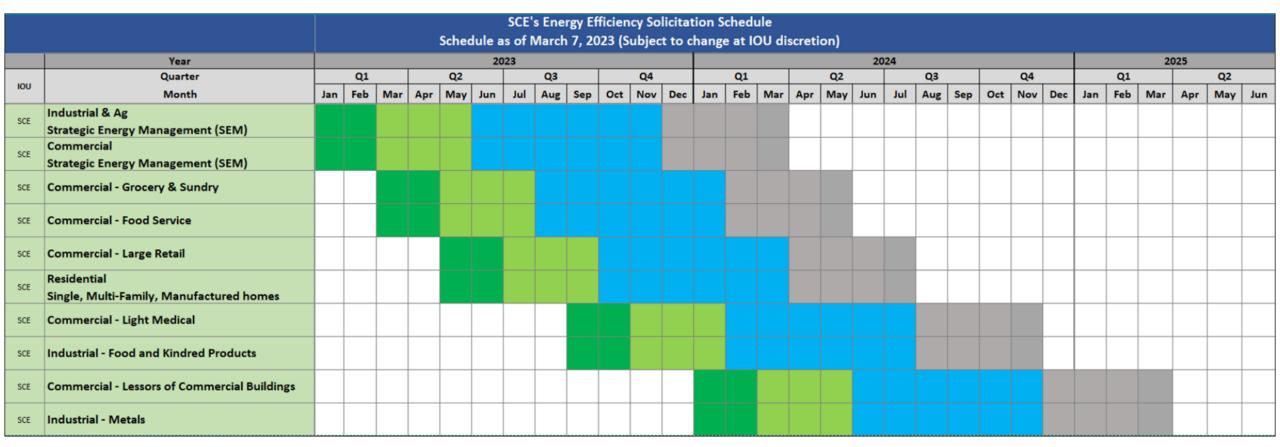
OP10: PRG members employed with a state academic or educational institution can resolve a *conflict of interest* by recusal from a specific solicitation



Southern California Edison EE Stakeholder Forum



Solicitation Schedule: Planned & In Progress



- SEM solicitation in progress
- Eight other sector/industries identified for new solicitations
- Solicitations scheduled for single stage

Solicitation Process Improvements

Improvements	Actions Taken	Benefits to Bidders / Bidder Feedback
Create Hybrid Agreements	Allow for bids to include both Pay-for-Performance and Pay-for-Deliverable structures in program design	 Simplifies need for multiple contracts Allows programs to include both payment provisions
Change Pay-for-Performance only starting stance	Allows for certain solicitations to deviate from the Pay- for-Performance starting position	Alleviates some program cash flow concerns of bidders without putting ratepayer funds at risk
Streamlining CET requirements	Reducing CETs from two times (Pre and Post Negotiations) to one time (Post)	 Alleviates the bidders need to create two separate CETs Reduces timeline required to wait for CET review
Streamline Solicitation Processes	 Reduced number of RFA and RFP questions by 30-40% Reduced RFA timeline by approximately 40% 	 Bidders spend less time developing an abstract Less overlap between RFA and RFP questions
Facilitate Introductions Between Potential Bidders	Provided opportunity for companies to team up	Broaden supplier diversity and expand opportunities for newer, niche, and/or SMB/DBE firms
Improve Bidder Outreach Efforts	Informed Community Based Organization and EE service list to inform potential bidders about upcoming Solicitations	Increase awareness of EE solicitation information to new and/or non-traditional potential bidders
Redesign Bidders' Feedback Webinar	Established dialog and rapport with bidder community	Roundtable approach allows for direct, real-time conversation and follow-up questions

Changes Based on the New EE Decision

New Requirements	Actions Taken
OP1: Standard and modifiable 3P terms and conditions	To be updated in the EE Form Agreement; in progress
OP2: Performance assurances no longer required as a standard, non-modifiable term in 3P contracts	Will review the need of performance assurance on a per solicitation basis and will endeavor to find other avenues to ensure 3Ps are incentivized to performance
OP3: Performance Assurance fund return and reporting process	In progress.
OP4: Cybersecurity insurance requirements for 3P solicitations	To be updated in the EE Form Agreement; in progress
OP6: Update diverse business definition in standard and modifiable terms and conditions	To be updated in the EE Form Agreement; in progress
OP7: Schedules for 3P single- or two-stage solicitations	Already adopted for upcoming solicitations. Will be included in PRG Presentations
OP8: Updated confidentiality matrix	In progress
OP9: Contract extensions and/or re-issue solicitations requirements	In progress
OP10: PRG member may resolve a financial conflict of interest solely by virtue of employment with an educational institution by recusal	Will update our PRG Policies regarding individuals which may have a conflict of interest with solicitations involving academic institution
OP13: Changes to the 3P contract terms and conditions shall apply going forward to any solicitations	To be updated in the EE Form Agreement; in progress
OP14: PAs may offer SEM style programs beyond the industrial sector, based on modified versions of the existing guidebooks	Already adopted for upcoming solicitations. Will be included in PRG and Bidder Presentations



EE 3PP STAKEHOLDER FORUM

March 16, 2023



2023 Solicitation Schedule

SoCalGas: IDEEA 365 - 2023 Planned Schedule																
	2023				2024											
	Apr	Ma y	Jun	Jul	Aug	Sep	Oct Nov		Dec	Jan	Feb	Mar	Apr	May		
IDEEA 1																
RFP	RFP															
Interview/Presentation				Interview/	Presentation	on										
Negotiations & Implementation Plan						Contract N Implement										
IDEEA 2																
RFP						RFP										
Interview/Presentation									Interview	ı/Preser	ntation					
Negotiations & Implementation Plan									Contract I Plan	Negotiatio	ns & Imp	lementation				

- Innovative Design for Energy Efficiency Applications 365 (IDEEA 365 or IDEEA) solicitation process provides the bidder community with an ongoing opportunity to test new approaches and technologies to advance customer adoption of EE.
- The IDEEA 365 is a recurring competitive procurement process. In 2023, SoCalGas plans to release two separate IDEEA solicitations (see tentative 2023 Schedule above), which will be carried out in two stage approach.



2022 Process Improvements

Identified opportunities to optimize process steps and reduce lead time for SoCalGas' EE Program Solicitation.

Removed and tailored language for increased clarity and eliminating redundancies in the RFA/RFP questions and materials.

Simplified the two-stage process by relaxing or modifying some of the categories in the RFA/RFP.

Implemented one-stage solicitation process.



2022 Process Improvements

Provided individual bidder sessions outside of PowerAdvocate response.

Increased education of small business partners about SoCalGas' DBE Contractor Training Programs.

Refined the strategies with innovative tactics to support SoCalGas' energy efficiency goals.

Worked with our DBE partners in utilizing an internal reporting tool to identify subcontracting opportunities and challenges.



Solicitation Modification per D.23-02-002

Completed

OP# 1 Adopts the updated standard and modifiable third-party contract terms and conditions in Attachments A and B

OP# 2 Incorporates performance assurances are no longer standard, non-modifiable terms in third-party contracts

OP# 4 Will review the proposed cybersecurity requirements with the PRG and IE prior to solicitation

OP # 6 Ts and Cs reflects diverse business enterprise businesses owned by persons with disabilities

OP # 7 SCG launched a single-stage solicitation in 2022

OP # 8 Adopts the confidentiality matrix in Att. C

OP # 13 Adopts the timing of the Ts & Cs



Solicitation Modification per D.23-02-002

Work in progress

OP# 3 Develop process and report return of any performance assurance funds collected from 3PP to the EE budget in the Annual Report and any AL closing the program

OP# 9 In coordination with ED and IOUs to disclose and discuss with the PRG and IE when extensions for existing contracts are considered

OP# 10 Employment by an academic institution does not preclude an individual from participating in a PRG



PG&E Update

EE 3P Annual Stakeholder Update March 16, 2023





2023-2024 Solicitation Schedule

		2022	,		2023 2024																				
	Year Quarter		Q4		Q1				Q2		Q3			Q4			Q1			Q2				Q3	
	Month	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
SW CODES & STANDARDS ADVOCACY RFP - Wave 1					Cont	racting				AL		IP													
SW CODES & STANDARDS ADVOCACY RFP - Wave 2											Contra	acting		AL		IP									
C&S COMPLIANCE IMPROVEMENT SUBPROGRAM RFA/RFP					Cont	racting		AL		IP															
RESIDENTIAL ELECTRIFICATION EQUITY RFA/RFP			RFA					RFP				Contra	acting					AL		IP					
ZONAL ELECTRIFICATION (Residential & Commercial) RFP			PREP					RFP				Contra	acting					AL		IP					
RESIDENTIAL LOAD MANAGEMENT RFP				PREP			RF		PREP		RFP				Contra	acting				AL		IP			
CODES & STANDARDS CODE READINESS RFA/RFP							PRI P				RFP				Contra	acting				AL		IP			
RESIDENTIAL MARKET SUPPORT (Single Point of Contact) RFP								PREP			RFP				Contra	acting				AL		IP			
COMMERCIAL ENERGY MANAGEMENT (SEM Expansion) RFP										PREP			RFP				Contra	acting			AL		IP		

In-Flight Solicitations:

- Codes and Standards Statewide Advocacy
- Codes and Standards Compliance Improvement Subprogram
- Residential Electrification Equity Pilot Program

Upcoming Solicitations:

- Zonal Electrification Pilot RFP
- Residential Load Management RFP
- Codes and Standards Code Readiness RFP
- Residential Market Support RFP
- Commercial Energy Management (SEM) RFP

Solicitation Themes for 2023 and Beyond:

- Smaller, more targeted single-stage solicitations
- Focus on Equity programs
- Focus on Electrification programs
- Focus on Customer Load Modification programs



PG&E Solicitation Process Improvements

- Continuing Enhanced Bidder Feedback Approach: sharing indicators of absolute and relative scoring for all sub-criteria to all RFA and RFP participants.
- Removed RFA/RFP Criteria Overlap: reduced effort required to respond to an RFA/RFP by segmenting RFA and RFP criteria and streamlining questions asked.
 - RFA Program Design, Innovation, Company Qualifications, SBE/DBE
 - RFP Program Feasibility, Program Outcomes, Budget & Compensation, SBE/DBE
- Reduced Transition between RFA and RFP: RFA and RFP are drafted in tandem to minimize time between RFA shortlisting and launch of RFP.
- Promoting Small Business Certification in RFA: Allowed SBEs to provide self-attestations
 of certification status in RFA stage.
- **Promoting Partnering:** Building bidder information sharing into solicitation process to facilitate partnership opportunities between implementer firms.



Modifications Resulting from D.23-02-002

- **OP1 Updated Standard & Modifiable Contract Terms:** Adopted updated contract language in Attachments A and B.
- **OP2 Performance Assurances:** No Change. PG&E does not currently utilize letters of credit/bonding for performances assurance. PG&E will discuss with PRG should any be proposed in a future solicitation.
- **OP3 Cybersecurity Insurance:** PG&E will discuss cyber insurance requirements with PRG prior to launching new solicitations.
- **OP4 Diverse Business Enterprises:** The DBE definition has been updated to include "persons with disabilities".
- **OP5 One-Stage Process:** PG&E will discuss solicitation strategy and rationale with PRG as new solicitations are developed.



Modifications Resulting from D.23-02-002 Continued

- **OP6 Confidentiality Matrix**: PG&E will utilize the provided confidentiality matrix going forward.
- **OP7 Contract Extensions**: PG&E will disclose to the PRG when contract extensions are planned and will provide an overview of the long-term extension/re-solicitation strategy.
- **OP8 PRG Conflict of Interest**: Participation in PG&E's PRG is open to interested individuals and organizations that meet the new conflict of interest requirements.
- **OP9 Applicability of New Terms**: PG&E will include updated contract terms in contracts that result from solicitations going forward.
- **OP10 Strategic Energy Management (SEM) Expansion**: PG&E will be scoping and launching a program expanding SEM beyond the industrial sector later this year. STAY TUNED!!



Q&A / DISCUSSION

BREAK

5 minutes



https://docs.google.com/forms/d/e/1FAIpQLScQr38nBggvR72mYC_yFNPiVLijtPkKf81i1BbCQHn2LKldDw/viewform

Session 4: CEDMC Member Panel

CEDMC Member Panel

Topics:

- Continuing the Discussion: The Value of Individual Feedback for Unsuccessful Bids Panelists:
- Supplier Diversity Goals: Opportunities for **Continued Improvement**
- Revisiting Key Performance Indicators

Facilitator: Clark McIsaac, CA Efficiency + **Demand Management Council**

- Kim Rodriguez, Resource Innovations
- Jim Dodenhoff, Silent Running
- Ying Wang, Okapi Architecture

Session 5: Independent Evaluator Panel

Independent Evaluator Panel

Topics:

- One-Stage or Two-Stage Solicitations?
- Small/Diverse Business Enterprise Participation in Solicitations and Implementation
- Compensation Structures for Equity and Market Support Programs

Facilitator: Ely Jacobsohn, CPUC Energy Division

Panelists:

- Kim Crossman, Great Work Energy
- Don Arambula, Don Arambula Consulting
- Richard Milward, MCR Corporate Services
- Elizabeth T. Lowe, Barakat Consulting, Inc.

OPEN DISCUSSION

Closing Remarks and Don't forget the Survey!

- Slide deck and meeting minutes will be posted to CAEECC
- Please make sure to complete the survey so that we can effectively respond to your feedback
- The link is shown below along with a QR code that you can click on now and in the chat!

https://docs.google.com/forms/d/e/1FAlpQLScQr38nBggvR72mYC_yFNPiVLijtPkKf81i1BbCQHn2LKldDw/viewform

