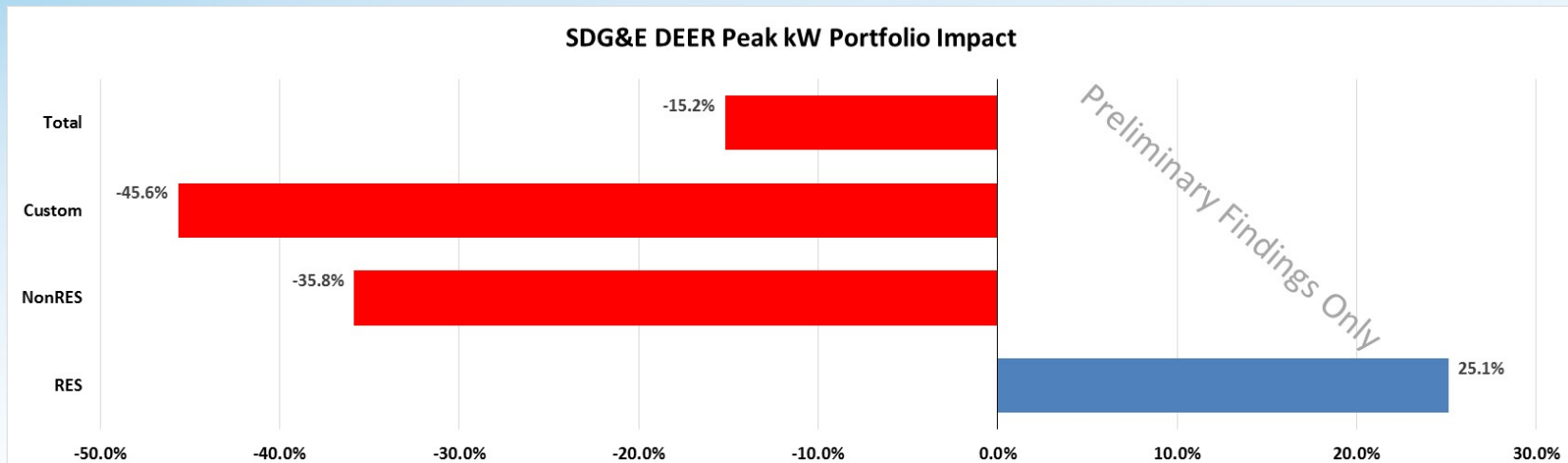


DEER Peak Shift EE Portfolio kW Impact

- High level analysis conducted to understand impacts of shifting DEER Peak Period.
- Reduces portfolio demand (kW) savings by approximately 15.2%. Impact on TRC was not analyzed.
- Custom measures reduced by approximately 45.6%; mostly due to large drops to chiller measures (-49%) and interior non-res. lighting (-32%)
- Non-Residential Deemed Program measures reduced by 35.8%
- Residential Deemed Program measures increased by 25.1% due to increase to interior lighting (30%)



Methodology Notes

- Impacts measured using 2017 claimed demand reduction. 2018 lighting dispositions are not accounted for in analysis.
- DEER2011 load profiles used in analysis. Only measures (custom and deemed) related to DEER load profiles included in analysis.
- Peak hours shifted to a 4pm-9pm scenario for CZ 7 (September 9 – September 11)