

MCE and
Pacific Gas and Electric Company Joint
Cooperation Memorandum for Program
Years 2026-2027

INTRODUCTION

On July 3, 2023, the California Public Utilities Commission (“Commission”) issued D. 23-06-055 (Decision Authorizing Energy Efficiency Portfolios for 2024–2027 Business Plans for 2024–2031), which authorized the budgets for PG&E and MCE’s EE programs for the period 2024–2027. Of note, subsequent to this authorization and as required by the CPUC, MCE filed a Mid-Cycle Advice Letter (MCAL) in December 2025 and an amended budget on January 22, 2026, with approval on February 11, 2026, effective January 1, 2026, including a modified budget and associated scopes of work for two of MCE’s programs, namely the Small Business Energy Advantage (SBEA) and Green Workforce Pathways (GWP). PG&E filed its 2026–2027 Mid-Cycle Budget Advice Letter on November 4, 2025, which was approved on March 25, 2026, and became effective January 1, 2026. This memo identifies coordination efforts between MCE and PG&E using MCE’s 2026 revised scopes of work for the Green Workforce Pathways (GWP) and Small Business Energy Advantage (SBEA) programs.

Per CPUC Decision (D.)18-05-041, energy efficiency (EE) Program Administrators (PAs) with overlapping service areas are required to develop an annual Joint Cooperation Memorandum (JCM). This 2026-2027 JCM demonstrates how PG&E and MCE will coordinate efforts for programs targeting common sectors and customers.

To inform and coordinate portfolio planning, implementation, reporting, and data-sharing efforts in overlapping service areas, and in preparation for each JCM, PG&E and MCE meet on at least a quarterly basis. To develop this JCM, MCE and PG&E also held a kickoff meeting, followed by email correspondence and video meetings between program managers from both PAs to reach consensus on the information included in this memorandum and on key cooperation issues.

MCE and PG&E plan to amend their respective portfolios during the term of this JCM, therefore program teams will further coordinate on data sharing and protocols to prevent double dipping as portfolios evolve. For example, in January 2026, MCE launched its Multifamily Energy Savings Resource (MFES-R) program. Coordination with PG&E on this program has begun and is included in this document. PG&E and MCE are planning to launch additional programs in 2027 and will continue collaborating once programs are designed and contracted, and before they are officially launched. For statewide programs for which PG&E is the lead Investor-Owned Utility (IOU), PG&E will provide a summary of the scope and will coordinate directly with MCE on data sharing and double-dipping prevention protocols during regularly scheduled check ins via email or video conference. MCE will coordinate with other lead program administrators for relevant statewide program coordination and double-dipping prevention protocols as required.

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GENERAL PROGRAM COORDINATION

DOUBLE DIPPING PREVENTION THROUGH DATA SHARING

MCE and PG&E are customer-facing program administrators for their respective energy efficiency programs. MCE uses multiple safeguards to prevent customers from receiving incentives from both PG&E and MCE for the same measure or project (“double dipping”). These safeguards include requiring participants to sign self-attestation forms confirming prior program participation, sharing participant data with PG&E, and applying decision trees jointly developed by both administrators that define program eligibility by customer segment.

MCE informs prospective participants about the full range of available program opportunities through its website and through direct interactions with the MCE Service Center. To support customer access to all eligible resources, MCE and PG&E also inform customers about:

- Programs offered by other program administrators which MCE or PG&E does not offer a comparable option
- Programs addressing related clean energy and resource conservation efforts, such as solar, storage, water efficiency, and waste reduction
- Programs focused on health, air quality, and building safety improvements

DOUBLE DIPPING PREVENTION THROUGH CUSTOMER EDUCATION

MCE and PG&E coordinate program developments and discuss duplication and double-dipping prevention among their general market EE program offerings. For example:

Customer Choice: Customers may choose between PG&E and MCE programs. To ensure customers are informed of this option, both program administrators will ensure that staff who interact with prospective participants—such as customer service representatives and program implementers—can accurately explain available programs. PG&E will designate coordination staff whom MCE may contact with questions about PG&E program options, and MCE program and customer service staff will be available to support PG&E inquiries. Both organizations will use program documentation maintained in the California Energy Data and Reporting System (CEDARS) as a reference and will keep materials current. Program updates will be shared during coordination meetings with appropriate staff in a timely manner. If a customer participating in an ongoing behavioral program wishes to switch programs, PG&E and MCE will coordinate to support the customer’s choice, as appropriate.

Policy: MCE and PG&E are aware that program policies change over time and can affect the need for coordination. Staff will use the regular coordination video conferences to check in on policy changes and how to coordinate any relevant changes, prioritizing timely updates and coordination.

Double Dipping Prevention: PG&E and MCE understand the potential of customers seeking to obtain incentives for the same measures from both organizations (double-dipping) and have established protocols to prevent such behavior. These protocols are discussed in more detail in the data sharing and double dip prevention protocols section in this document.

Sector-based coordination occurs in regular check-ins through in-person or virtual meetings, as well

as email communications. Meetings address new and ongoing coordination of ideas and issues related to all relevant programs as discussed in detail below. PG&E and MCE have the following standing coordination meetings:

- Residential and WE&T Programs
- Non-residential Programs

DATA SHARING AND DOUBLE DIP PREVENTION PROTOCOLS

Data sharing is integral for effective coordination between MCE and PG&E programs and to ensure proper reporting and claims of project savings. Due to the high priority to protect all customer data, PG&E requires that MCE complete an annual renewal of its Third-Party Security Review (TSR) and have applicable Non-Disclosure Agreements (NDA) in place. Additionally, it is MCE and PG&E's priority that participants in ratepayer funded programs do not receive multiple incentives for the same installed measure. PG&E and MCE facilitate the following data sharing procedures as well as steps to prevent "double dipping" of incentives, rebates, claimed savings, or other program funding available from PG&E and MCE.

1. Program managers will meet regularly (targeting quarterly) to review program updates that may result in overlapping services or offerings and to adjust data-sharing requirements as needed. PG&E and MCE program staff will jointly manage the scheduling and facilitation of these meetings.
2. Implementers or contractors serving MCE and PG&E programs may not divide applications or scopes of work between program administrators. To prevent duplicate participation, the following process applies:
 - Contractors participating in both MCE and PG&E programs will be informed of applicable policies, including the prohibition on splitting projects and associated benefits (such as incentives and savings calculations) that could result in double counting.
 - Repeated violations of double-dipping policies may result in disqualification from program participation.
3. Project enrollment forms will include a customer attestation field identifying if they have participated in any utility programs within the past 12 months.
4. MCE will disclose to PG&E all identified instances where their customers participate in an MCE program and obtain a PG&E On-Bill Financing (OBF) loan so that the project can be excluded from the PG&E claim.
5. When projects enrolled in an MCE program utilize PG&E OBF, MCE program managers coordinate directly with OBF program managers to ensure customer and project eligibility requirements are met and provide the project details required by the OBF program to fund the loan.
6. PG&E provides MCE with EE claims data for customers who reside in MCE's service area.¹ The data provides insight into customer participation in EE programs for the two prior years.

¹ This monthly data set now includes any customer projects that participated in normalized metered energy consumption (NMEC) programs as well as deemed and custom savings programs.

Data provided includes but is not limited to premise ID, service point ID, service account ID, service account type, measure code, implementation date, closed date, sector and additional relevant CEDARS reporting data. Any update or request for additional data will be sent to PG&E for review. MCE receives this data set on a monthly basis and loads it into MCE's Customer Relationship Management (CRM) system to cross-check program participation data.

7. MCE and PG&E will discuss potential program changes as early as possible and prior to implementation to avoid overlapping customer enrollment and minimize customer confusion. The PAs will assess how proposed changes may affect both programs and will notify relevant program team members so they can accurately represent program offerings to customers. Any identified instances of dual enrollment will be evaluated at the measure level to determine whether they represent a systemic issue or an isolated occurrence. If both PG&E and MCE have claimed the same project measures, the joint PAs will determine the appropriate allocation of project credit and review cost-recovery options with the affected program partner or customer. MCE and PG&E will also update their double-dipping prevention protocols as needed to address identified issues.
8. To coordinate the implementation of MCE's and PG&E's Workforce Education & Training ("WE&T") programs, PG&E will provide its list of trainings to MCE on a quarterly basis, and MCE will provide a similar list to PG&E. The goal of coordination between MCE's and PG&E's WE&T programs is to ensure that ratepayer funds deliver resources efficiently and effectively across the shared service areas and leverage each other's resources and materials when appropriate to avoid duplication.
9. PG&E and MCE will explore bi-directional data sharing whereby MCE provides program enrollment data to PG&E for double dip checks for PG&E programs. This may or may not require revising the existing PG&E and MCE NDA.
10. PG&E will provide energy efficiency program data exclusively to MCE and will not transmit data directly to MCE contractors.
11. PG&E led a statewide program overlap study², with all of the PAs in 2025. PG&E and MCE shall consider the results of the study and update our double dip prevention protocols based on the findings and recommendations of the study.
12. MCE will provide PG&E with quarterly financial forecast updates. The financial forecast update is the financial payments MCE anticipates from PG&E for its EE programs. MCE will ensure that any changes in the MCE program delivery are reflected in the financial forecast updates.

NON-RESIDENTIAL SECTOR COORDINATION

The following sections describe coordination efforts between MCE and PG&E regarding existing non-residential EE programs for program year (PY) 2026-2027.

TABLES OF COMPARABLE MCE AND IOU PROGRAMS

The non-residential programs currently designed and offered to customers by MCE and PG&E are presented in tables below, including PG&E-led statewide offerings. In addition to the programs

² D.23-06-055, OP32 directed the need for the study, which was filed in a joint Advice Letter, filed by PG&E.

included in the table, there are other statewide programs which PG&E is not the lead IOU, and PG&E and MCE may launch new non-residential programs in 2026 and 2027. There is insufficient detail of programs resulting from those solicitations, and therefore coordination on future programs is not included at the time this memo is filed. As new program details emerge, MCE and PG&E will discuss coordination efforts at the quarterly program update meetings.

Note: All budgets within the tables represent the combined budget for 2026-2027.

Table 1: 2026-2027 Commercial Sector Programs

Program ID Program Name	Sector	Total Budget	Portfolio Segment	Measures										
				Lighting	Appliances	HVAC	Plug Load	Refrigeration	Custom	Lighting Controls	HVAC Controls	Whole Building	Water Heaters	Other
MCE Programs														
MCE02a Commercial Deemed	Commercial	\$ 778,940	Resource Acquisition	X	X	X	X	X		X	X		X	X
MCE02b Commercial Custom	Commercial	\$565,058	Resource Acquisition	X		X		X	X	X	X	X	X	X
MCE02c Commercial Strategic Energy Management	Commercial	\$1,014,076	Resource Acquisition	X	X	X	X	X	X	X	X	X	X	X
MCE02d Commercial EE Market	Commercial	\$15,207,952	Resource Acquisition	X	X	X	X	X		X	X	X	X	X
MCE02e Commercial Equity	Commercial	\$1,076,514	Equity	X	X	X	X	X		X	X	X	X	X
IOU (Comparable Programs)														
PGE21011 Commercial Calculated Incentives	Commercial	\$1,241,180	Resource Acquisition	X	X	X		X	X	X	X	X		X
PGE21012 Commercial Deemed Incentives	Commercial	\$2,614,196	Resource Acquisition	X	X	X	X	X			X		X	X
PGE_Com_004 Advanced Energy Program for HiTech & BioTech	Commercial	\$3,153,090	Resource Acquisition	X		X	X	X	X	X	X	X	X	X
PGE_Com_005 Healthcare Energy Fitness Initiative	Commercial	\$3,001,156	Resource Acquisition	X		X	X	X	X	X	X	X	X	X
PGE_Com_009 Commercial Strategic Energy Management	Commercial	\$14,996,501	Resource Acquisition	X	X	X	X	X		X	X	X	X	X
PGE_Com_SmallBiz Micro/Small Business Program	Commercial	\$6,744,034	Equity	X	X	X	X	X	X	X	X	X	X	

Table 2: 2026-2027 Public Sector Programs

Program ID Program Name	Sector	Total Budget	Portfolio Segment	Measures										
				Lighting	Appliances	HVAC	Plug Load	Refrigeration	Custom	Lighting Controls	HVAC Controls	Whole Building	Water Heaters	Other
PGE Pub 009 Government & K-12 Program	Public	\$10,714,286	Resource Acquisition	X	X	X	X	X	X	X	X	X	X	X
PGE Pub 010 RAPIDS Wastewater Program	Public	\$3,393,359	Resource Acquisition						X					X

Table 3: 2026-2027 Agricultural Sector Programs

Program ID Program Name	Sector	Total Budget	Portfolio Segment	Measures										
				Lighting	Appliances	HVAC	Plug Load	Refrigeration	Custom	Lighting Controls	HVAC Controls	Whole Building	Water Heaters	Other
MCE Programs														
MCE11a Agricultural Deemed	Agriculture	\$255,342	Resource Acquisition	X		X		X	X	X	X	X	X	X
MCE11b Agricultural Custom	Agriculture	\$311,574	Resource Acquisition	X		X		X	X	X	X	X	X	X
MCE11c Agricultural Strategic Energy Management	Agriculture	\$197,326	Resource Acquisition	X		X		X	X	X	X	X	X	X
IOU (Comparable Programs)														
PGE21031 Agricultural Calculated Incentives	Agriculture	\$269,478	Resource Acquisition	X		X		X	X	X	X		X	X
PGE21032 Agricultural Deemed Incentives	Agriculture	\$439,605	Resource Acquisition	X	X	X	X	X			X		X	X

				Measures										
Program ID Program Name	Sector	Total Budget ⁴	Portfolio Segment	Lighting	Appliances	HVAC	Plug Load	Refrigeration	Custom	Lighting Controls	HVAC Controls	Whole Building	Water Heaters	Other
PGE_Ag_001 Agriculture Energy Savings Action Plan (AESAP)	Agriculture	\$18,988,365	Resource Acquisition	X	X	X		X	X	X	X	X	X	X

Table 4: 2026-2027 Industrial Sector Programs

				Measures										
Program ID Program Name	Sector	Total Budget ⁵	Portfolio Segment	Lighting	Appliances	HVAC	Plug Load	Refrigeration	Custom	Lighting Controls	HVAC Controls	Whole Building	Water Heaters	Other
MCE Programs														
MCE10a Industrial Deemed	Industrial	\$324,616	Resource Acquisition	X		X		X	X	X	X	X	X	X
MCE10b Industrial Custom	Industrial	\$872,730	Resource Acquisition	X		X		X	X	X	X	X	X	X
MCE10c Industrial Strategic Energy Management	Industrial	\$1,756,328	Resource Acquisition	X		X		X	X	X	X	X	X	X
IOU (Comparable Programs)														
PGE21021 Industrial Calculated Incentives	Industrial	\$4,121,431	Resource Acquisition											
PGE21022 Industrial Deemed Incentives	Industrial	\$253,832	Resource Acquisition	X	X	X		X		X	X		X	X

				Measures										
Program ID Program Name	Sector	Total Budget	Portfolio Segment	Lighting	Appliances	HVAC	Plug Load	Refrigeration	Custom	Lighting Controls	HVAC Controls	Whole Building	Water Heaters	Other
PGE_Ind_001a Industrial Strategic Energy Management - Food Processing	Industrial	\$23,673,269	Resource Acquisition	X				X	X	X	X			X
PGE_Ind_001b Industrial Strategic Energy Management - Manufacturing	Industrial	\$39,777,055	Resource Acquisition	X				X	X	X	X			X
PGE_Ind_002 Business Energy Performance	Industrial	\$4,982,814	Resource Acquisition	X					X	X	X			X
PGE_Ind_003 Industrial Systems Optimization Program	Industrial	\$8,128,563	Resource Acquisition	X		X		X	X	X	X			X

Table 5: 2026-2027 Financing Sector Programs³

				Measures										
Program ID Program Name	Sector	Total Budget	Portfolio Segment	Lighting	Appliances	HVAC	Plug Load	Refrigeration	Custom	Lighting Controls	HVAC Controls	Whole Building	Water Heaters	Other
IOU (Comparable Programs)														
PGE_OBFAP On-Bill Financing Alternative Pathway7	Financing	\$27,050,067	Market Support	X	X	X	X	X	X	X	X		X	X

DESCRIPTION OF PROGRAMS

³ PG&E OBF Budget for 2026 and 2027 includes loan pool addition and program costs and is not indicative of total funds available to customers.

Detailed program descriptions of current MCE programs and PG&E’s comparable non-residential programs are available on CEDARS at the program page links provided in the tables above, and in PG&E and MCE’s 2025 Annual Reports.

RESIDENTIAL SECTOR COORDINATION

The following section describes coordination efforts between MCE and PG&E regarding planned residential EE programs for PY 2026-2027.

TABLES OF COMPARABLE MCE AND IOU PROGRAMS

The residential programs currently designed and offered to customers by MCE and PG&E are presented in the tables below. In addition to the programs included in the table, PG&E and MCE may launch new residential programs in 2026 and 2027. There is insufficient detail of possible programs resulting from those solicitations, and therefore coordination on future programs is not included at the time this memo is filed. In January 2026, MCE launched its Multi-Family Energy Savings Resource program.

Table 6: 2026-2027 Single Family Sector Programs

				Measures										
Program ID Program Name	Sector	Total Budget ¹⁰	Portfolio Segment	Lighting	Appliances	HVAC	Plug Load	Refrigeration	Custom	Lighting Controls	HVAC Controls	Whole Building	Water Heaters	Other
MCE Programs														
MCE01d Residential Flex Market	Residential	\$1,619,566	Resource Acquisition	X	X	X	X	X	X	X	X	X	X	X
MCE08 Single Family Home Energy Savings	Residential	\$5,991,062	Equity	X	X						X		X	X
IOU (Comparable Programs)														
PGE_Res_001b Pay for Performance - HomeIntel	Residential	\$ 1,954,175	Resource Acquisition											X
PGE_Res_002a Residential Energy Advisor - Home Energy Checkups	Residential	\$ 2,552,640	Resource Acquisition											X
PGE_Res_002d Program	Residential	\$ 19,205,498	Resource Acquisition											X

Continuous Energy Feedback																
PGE_Res_002e Energy Action Guide	Residential and Non-Residential	\$827,733	Market Support	X	X	X	X	X				X			X	X
PGE_Res_007 WatterSaver 2.0	Residential	\$6.4M (2021-2027)	N/A												X	
PGE_Res_Equity Residential Equity Program Placeholder	Residential	\$9M	Equity		X	X	X					X	X	X	X	X
TBD ESA Single Family and MH	Residential	\$100,305,712	Equity	X	X	X	X	X		X			X			

Table 7: 2026-27 Multifamily Sector Programs

				Measures										
Program ID Program Name	Sector	Total Budget	Portfolio Segment	Lighting	Appliances	HVAC	Plug Load	Refrigeration	Custom	Lighting Controls	HVAC Controls	Whole Building	Water Heaters	Other
MCE Programs														
MCE01 MFES Equity	Residential	\$1,616,568	Non-Resource (Equity)		X	X					X			X
MCE01-R MFES Resource	Residential	\$1,795,492	Resource Acquisition		X	X							X	
IOU (Comparable Programs)														
TBD Energy Smart Homes	Residential													
TBD ESA Multifamily Whole Building	Residential	\$47,222,869	Equity	X	X	X	X	X	X	X	X	X	X	X

DESCRIPTION OF PROGRAMS

Detailed program descriptions of current MCE programs and PG&E's comparable residential programs are available on CEDARS at the program page links provided in the tables above and in PG&E and MCE's 2025 Annual Reports.⁴

PG&E is currently developing a solicitation for a new residential equity pilot program that would potentially target one or more micro regions. Given the program will be third-party designed, the scope has not been fully defined, however PG&E has identified market needs for building decarbonization support for low-middle income or hard-to-reach residential customers, including customers who reside in manufactured/ mobile homes. This pilot program is expected to launch in 2027. PG&E will include updates on the residential equity pilot program RFP and program launch in scheduled coordination calls when more detail is available.

CROSS-CUTTING SECTOR COORDINATION

The following sections describe coordination efforts between MCE and PG&E regarding existing EE programs that cut across sectors and customer types for PY 2026 and 2027.

TABLES OF COMPARABLE MCE AND IOU PROGRAMS

The programs that cut across sectors that are currently designed and offered to customers by MCE and PG&E are presented in the tables below.

⁴ PG&E and MCE's 2025 Annual Report can be found on the CEDARS website at <https://cedars.cpuc.ca.gov/documents/standalone/list/>

Table 8: 2026-2027 Cross-Cutting Sector Programs

				Measures										
Program ID Program Name	Sector	Total Budget	Portfolio Segment	Lighting	Appliances	HVAC	Plug Load	Refrigeration	Custom	Lighting Controls	HVAC Controls	Whole Building	Water Heaters	Other
MCE Programs														
MCE16 Green Workforce Pathways	Cross-Cutting	\$1,241,840	Market Support											
IOU (Comparable Programs)														
PGE21071 Workforce Education & Training - Integrated Energy Education and Training	Cross-Cutting	\$17,484,802	Market Support											

DESCRIPTION OF PROGRAMS

Detailed program descriptions of current MCE programs and PG&E's comparable cross-cutting programs are available on CEDARS at the program page links provided in the tables above, and in PG&E and MCE's 2025 Annual Reports.

MEASURE PACKAGE EX-ANTE COORDINATION

Measure Package coordination is necessary to support the implementation of similar deemed measures offered by both PG&E and MCE. The investor-owned utilities (IOUs) are responsible for updating and maintaining EE measure packages, as well as providing notice to the public that leverage IOU approved measure packages to substantiate their deemed measure offerings. In instances in which MCE develops measure packages that no other IOU has used in the past, PG&E will rely on MCE to maintain and update those measure packages as needed.

The CPUC approved measure packages and associated measures can be found on the CEDARS and the California Technical Forum ("CalTF") Electronic Technical Reference Manual (eTRM). The eTRM is the official ex ante database of record as of 2022. The IOUs provide a Statewide Deemed Measure Package Revision List to the CalTF website at the end of each month. The list includes measure packages the IOUs are actively working on that had recent changes or anticipated changes, revisions to existing measure packages, and measure packages under development for new measures.

To further support this existing process, MCE and PG&E meet on a monthly basis to discuss the reasoning and timing of measure package updates that impact the implementation of similar deemed measures being offered by both PAs⁵. Discussion of measure package updates may include, but are not limited to the following:

- Measure package revisions in accordance with the DEER resolution;
- Measure package revisions related to DEER methods, assumptions, and values;
- Measure package revisions that are outside the scope of DEER such as code changes or dispositions;
- Measures planned for sunset from the IOU portfolios;
- Timing of existing measure package revisions and new measure packages as they relate to planning for Budget Advice Letters.

STATEWIDE PROGRAM COORDINATION

Starting in 2016, the Commission directed the California IOUs to begin transitioning California towards greater statewide program administration and third-party involvement in the proposal, design, implementation, and delivery of EE programs. IOUs are required to allocate at least 20% of their portfolio budgets to Statewide Programs and at least 60% of their portfolio budgets to third-party-qualified programs by the end of 2022. The Commission established Statewide Programs and the associated Lead IOU in 2018, as described here:

⁵ The "Monthly Deemed Measure Collaboration Meeting" is a joint meeting with all the PAs and CPUC

Table 9: Lead Program Administrator for Statewide Programs by Area

Program Category	Lead IOU
Plug Load and Appliance	SDG&E SCE
HVAC (Upstream Residential, Upstream Commercial)	PG&E
New Construction (Residential)	PG&E
New Construction (Non-Residential)	PG&E
Codes & Standards (Building Codes Advocacy)	PG&E
Codes & Standards (Appliance Standards Advocacy)	PG&E
Codes & Standards (National Advocacy)	PG&E
Emerging Technologies (Gas)	SoCalGas
Emerging Technologies (Electric)	SCE
Workforce Education & Training (Career Connections)	PG&E
Institutional Partnerships (University of California, California State University), called "Higher Education"	SCE
Institutional Partnerships (State of California, California Department of Corrections)	PG&E
Foodservice Point of Sale	SoCalGas
Midstream Commercial Water Heating	SoCalGas
HVAC Quality Installation/Quality Maintenance (QI/QM)	SDG&E
Water/Wastewater Pumping Program	SCE
Workforce Education & Training (Career and Workforce Readiness)	PG&E

PG&E currently leads the following Statewide programs:

Table 10: PG&E-led Statewide Programs

Program Name	Program ID	Sector	Portfolio Segment
State Appliance Standards Advocacy	PGE_SW_CSA_Appl	Cross-Cutting	Codes and Standards
State Building Codes Advocacy	PGE_SW_CSA_Bldg	Cross-Cutting	Codes and Standards
National Codes and Standards Advocacy	PGE_SW_CSA_Natl	Cross-Cutting	Codes and Standards
California Energy Design Assistance All-Electric (CEDAE) Program	PGE_SW_NC_NonRes_Com_electric	Agricultural, Industrial, Commercial, Residential, Public	Market Support
California Energy Design Assistance Mixed Fuel (CEDAM) Program	PGE_SW_NC_NonRes_Com_mixed	Agricultural, Industrial, Commercial, Residential, Public	Market Support
Career Connections ("Energy is Everything")	PGE_SW_WET_CC	Cross-Cutting	Market Support
Career & Workforce Readiness ("Energize Careers")	PGE_SW_WET_Work	Cross-Cutting	Equity
California Energy-Smart Homes All Electric Residential Program	PGE_SW_NC_Res_electric	Residential	Market Support
Statewide State of California Energy Strategy and Support Program (SOC ES&S)	PGE_SW_IP_Gov	Public	Resource Acquisition

Detailed narratives regarding Statewide programs can be found in the lead IOU's respective Annual Reports, and on the program pages on CEDARS, linked in the table above. PG&E will include Statewide program updates in sector coordination calls with MCE, when available and appropriate. Statewide solicitations status updates are also available on the Joint IOU EE Solicitation Schedule.

PROGRAMS EXPECTED TO LAUNCH IN 2026 and 2027

On July 3, 2023, the Commission issued D. 23-06-055 (Decision Authorizing Energy Efficiency Portfolios for 2024-2027 Business Plans for 2024-2031), which authorized the budgets for PG&E and MCE's EE programs for the period 2024-2027. Of note, subsequent to this authorization and as required by the CPUC, MCE filed a mid-cycle advice letter (MCAL) in December 2025, and an amended budget on January 22, with approval on February 11, 2026 effective January 1, 2026, including a modified budget and associated scopes of work for two of MCE's programs, namely the Small Business Energy Advantage (SBEA) and Green Workforce Pathways (GWP). PG&E filed its 2026-2027 Mid-Cycle Budget Advice Letter on November 4, 2025, which was approved on March 25, 2026, and effective January 1, 2026. This memo identifies coordination efforts between MCE and PG&E using MCE's 2026 revised scopes of work for the Green Workforce Pathways (GWP) and Small Business Energy Advantage (SBEA) programs

PG&E and MCE's list of existing and proposed programs for program years 2026-2027 can be found at the following links:

[PG&E's 2026 Filing Module](#)

[PG&E's 2027 Filing Module](#)

[MCE's 2026 Filing Module](#)

[MCE's 2027 Filing Module](#)