



June 29, 2026

Advice 5228-G/7933-E

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

**Subject: Advice Letter Updating Energy Efficiency Mid-Cycle Advice Letter
Cost Recovery Tables**

Purpose and Background

On April 14, 2026, the California Public Utilities Commission (CPUC or Commission) issued a disposition approving Pacific Gas and Electric Company's (PG&E's) 2024-2027 Energy Efficiency (EE) Mid-Cycle Advice Letter (MCAL),¹ which was submitted in compliance with Decision (D.) 21-05-031, *Assessment of Energy Efficiency Potential and Goals Modification of Portfolio approval and Oversight Process*,² D.23-06-055, *Decision Authorizing Energy Efficiency Portfolios for 2024-2027 and Business Plans for 2024-2031*.³

On May 6, 2026 it was identified that several portfolio administrators (PA) in PG&E's territory filed and had approved cost recovery amounts in their respective MCALs that did not match the budgets provided and included in PG&E's MCAL filing.⁴ In this advice letter, PG&E provides adjustments to the Cost Recovery Tables to match the approved Regional Energy Network (REN) and Community Choice Aggregation (CCA) MCALs for the 2024-2027 cycle. Table 1 summarizes the impact of these updates on PG&E's MCAL.

¹ PG&E Advice 5141-G/7752-E, submitted on November 4, 2025.

² D.21-05-031, Ordering Paragraph (OP) 10.

³ D.23-06-055, OP 1 and 37

⁴ PG&E received the approved cost recovery reporting from BayREN on 10/30/25, MCE on 10/21/25, 3C-REN on 10/29/25, CCRREN on 10/21/25 and NCRREN on 10/27/25.

Table 1: Impacts of Changes to 2024-2027 REN & CCA Cost Recovery

Non-IOU Portfolio Administrator	PG&E Approved 2024-2027 Cost Recovery⁴	PG&E Revised 2024-2027 Cost Recovery	Impact to PG&E's 2024-2027 Cost Recovery
BayREN	\$163,314,136	\$163,312,836	(\$1,300)
MCE	\$43,044,874	\$43,044,874	\$0
3C-REN	\$28,023,321	\$28,008,990	(\$14,331)
CCRREN	\$24,968,183	\$26,890,860	\$1,922,677
NCRREN	\$33,934,765	\$33,139,078	(\$795,687)
Total	\$293,285,280	\$294,396,639	\$1,111,359

The changes notes consist of the following for each PA within PG&E's territory:

- BayREN: BayREN Home Energy Score (HES) budget was updated to match the split recorded in the Co-Funding Agreement.⁵
- MCE: No change to reported budget. Net impact of MCE Advice Letter 91-EA did not provide a variance in funding in the four-year cycle.⁶
- 3C-REN: Adjusted 2026 and 2027 Carryover Funds to match 3C-REN's reported Total Cost Recovery budget in their MCAL Filing.⁷
- CCRREN: Adjusted Carryover funds in 2026 and 2027 to align the total budget to the amount reported in CCRREN's MCAL Filing.⁸
- NCRREN: Adjusted Cost Recovery Carryover in 2027 to align the total budget to the amount reported in NCRREN's MCAL Filing.⁹

The tables below provide updates to the affected cost recovery and budget tables shared within PG&E's MCAL.

Table 2: Annual Breakdown of EM&V Budgets¹⁰

Year	Portfolio Administrator (PA)	Total Budget w/o EM&V	EM&V Total (4% of Total Budget with EM&V)	EM&V ED (b)	EM&V PA	Total Budget w/ EM&V
2024	PG&E, excluding ED Portfolio Oversight (a)	\$215,657,336	\$8,985,722	\$6,245,077	\$2,740,645	\$224,643,059
2024	PG&E share of ED Portfolio Oversight (a)	\$314,800	\$0	\$0	\$0	\$314,800
2024	BayREN (a)	\$36,713,058	\$1,529,711	\$1,109,040	\$420,670	\$38,242,769
2024	BayREN Statewide Program (a)	\$0	\$0	\$0	\$0	\$0

⁵ BayREN MCAL: Advice Letter 34-E (November 4, 2025)

⁶ MCE MCAL: Substitute Sheets for MCE Advice Letter 91-EA (January 12, 2026)

⁷ 3C-REN MCAL: Advice Letter 14-E/13-G (November 4, 2025)

⁸ CCRREN MCAL: Advice Letter No.3-E/3-G (November 4, 2025)

⁹ NCRREN MCAL: Advice Letter #006-E/006-G (November 4, 2025)

¹⁰ This table corresponds to Table 24 in PG&E's MCAL: Advice Letter 5141-G/7752-E

Year	Portfolio Administrator (PA)	Total Budget w/o EM&V	EM&V Total (4% of Total Budget with EM&V)	EM&V ED (b)	EM&V PA	Total Budget w/ EM&V
2024	MCE (a)	\$18,862,993	\$785,958	\$471,575	\$314,383	\$19,648,951
2024	3C-REN (a)	\$7,256,074	\$302,336	\$219,194	\$83,143	\$7,558,410
2024	CCRREN (a)	\$2,081,472	\$86,728	\$62,878	\$23,850	\$2,168,200
2024	NCRREN (a)	\$2,208,000	\$92,000	\$66,700	\$25,300	\$2,300,000
2025	PG&E, excluding ED Portfolio Oversight (a)	\$233,299,117	\$9,720,797	\$6,755,954	\$2,964,843	\$243,019,913
2025	PG&E share of ED Portfolio Oversight (a)	\$314,800	\$0	\$0	\$0	\$314,800
2025	BayREN (a)	\$38,657,099	\$1,610,712	\$1,167,766	\$442,946	\$40,267,811
2025	BayREN Statewide Program (a)	\$0	\$0	\$0	\$0	\$0
2025	MCE (a)	\$18,425,372	\$767,724	\$460,634	\$307,090	\$19,193,096
2025	3C-REN (a)	\$7,597,540	\$316,564	\$229,509	\$87,055	\$7,914,104
2025	CCRREN (a)	\$7,758,670	\$323,278	\$234,376	\$88,901	\$8,081,948
2025	NCRREN (a)	\$9,678,175	\$403,257	\$292,362	\$110,896	\$10,081,432
2026	PG&E, excluding ED Portfolio Oversight (c)	\$220,631,310	\$9,192,971	\$6,664,904	\$2,528,067	\$229,824,281
2026	PG&E share of ED Portfolio Oversight	\$285,900	\$0	\$0	\$0	\$285,900
2026	BayREN (d)	\$38,364,363	\$1,598,515	\$1,158,923	\$439,592	\$39,962,878
2026	BayREN Statewide Program (e)	\$1,484,371	\$61,849	\$44,840	\$17,008	\$1,546,220
2026	MCE (f)	\$19,407,348	\$808,639	\$485,184	\$323,456	\$20,215,987
2026	3C-REN (g)	\$9,635,816	\$401,492	\$291,082	\$110,410	\$10,037,309
2026	CCRREN (h)	\$9,012,965	\$375,540	\$272,267	\$103,274	\$9,388,505
2026	NCRREN (i)	\$9,958,169	\$414,924	\$300,820	\$114,104	\$10,373,093
2027	PG&E, excluding ED Portfolio Oversight (c)	\$220,776,687	\$9,199,029	\$6,669,296	\$2,529,733	\$229,975,715
2027	PG&E share of ED Portfolio Oversight	\$285,900	\$0	\$0	\$0	\$285,900
2027	BayREN (d)	\$40,071,051	\$1,669,627	\$1,210,480	\$459,147	\$41,740,678
2027	BayREN Statewide Program (e)	\$1,490,381	\$62,099	\$45,022	\$17,077	\$1,552,480
2027	MCE (f)	\$19,407,348	\$808,639	\$485,184	\$323,456	\$20,215,987
2027	3C-REN (g)	\$10,119,672	\$421,653	\$305,698	\$115,955	\$10,541,325
2027	CCRREN (h)	\$10,354,521	\$431,438	\$312,793	\$118,646	\$10,785,959
2027	NCRREN (i)	\$11,427,828	\$476,159	\$345,216	\$130,944	\$11,903,987
Total		\$1,221,538,134	\$50,847,364	\$35,906,773	\$14,940,591	\$1,272,385,498

Table 2 notes:

- (a) The 2024 and 2025 budgets are from PG&E's 2024-2027 TUAL Tables 15 and 16, except for CCRREN and NCRREN budgets which are based D.24-09-031 issued 10/2/2024.
- (b) For BayREN, MCE, 3C-REN, CCRREN and NCRREN, the EM&V CPUC portion was calculated by subtracting the PA's portion from the EM&V total.
- (c) PG&E's 2026 and 2027 EM&V split is the default 72.5% CPUC / 27.5% PA.
- (d) BayREN's 2026 and 2027 budget numbers, excluding carryover funds, for Regional BayREN Programs taken from BayREN's draft MCAL forecast emailed on 10/30/2025.
- (e) BayREN's 2026 and 2027 Statewide budget numbers for the Home Energy Score Program taken from BayREN's Co-Funding Agreement which went into effect on July 11, 2025. PG&E's portion of BayREN's Statewide program budget is 31.30%.
- (f) MCE's 2026 and 2027 budget numbers taken from MCE's draft MCAL forecast emailed on 10/21/2025
- (g) 3C-REN's 2026 and 2027 budget numbers updated from 3C-REN's MCAL⁷. PG&E's portion of 3CREN's budget is 45.6%.
- (h) CCRREN's 2026 and 2027 budget numbers taken from CCREN's MCAL⁸. PG&E's portion of CCRREN's budget is 74% from D.24-09-031 Table 2.
- (i) NCRREN's 2026 and 2027 budget numbers taken from NCREN's MCAL⁹.

Table 3: MCAL Total Cost Recovery Request, Including REN/CCA and Other Costs¹¹

Line	Program Administrator ¹²	(a) PA Programs	(b) ED Portfolio Oversight ¹³	(c) EM&V PA	(d) EM&V ED	(e) Unspent & Uncommitted Funds for 2024-2027 Offset ¹⁴	(f) 2024/2025 Carryover Funds in 2026/2027 Budgets to Offset Cost Recovery ¹⁵	(g) Total
1	PG&E	\$890,364,450	\$1,201,400	\$10,763,288	\$26,335,231	(\$16,000,000)	\$0	\$912,664,368
2	BayREN	\$154,835,825	\$0	\$1,762,356	\$4,646,210	\$0	(1,030,254)	\$160,214,136
3	BayREN Statewide Program	\$2,974,752	\$0	\$34,086	\$89,862	\$0	\$0	\$3,098,700
4	MCE	\$76,103,061	\$0	\$1,268,384	\$1,902,577	(\$32,567,733)	(\$3,661,414.12)	\$43,044,874
5	3C-REN	\$34,609,102	\$0	\$396,563	\$1,045,483	(\$4,534,584)	(\$3,507,574)	\$28,008,990
6	NCRREN ¹⁶	\$33,272,172	\$0	\$381,244	\$1,005,097	\$0	(\$1,519,434)	\$33,139,078
7	CCRREN ¹⁶	\$29,207,628	\$0	\$334,671	\$882,314	\$0	(\$3,533,752)	\$26,890,860
8	Ava Community Energy	\$8,975,366	\$0	\$0	\$0	\$0	\$0	\$8,975,366
9	CPSF	\$1,526,352	\$0	\$0	\$0	\$0	\$0	\$1,526,352
10	Peninsula Clean Energy ¹⁷	\$2,974,494	\$0	\$0	\$0	\$0	\$0	\$2,974,494
11	Total	\$1,234,843,200	\$1,201,400	\$14,940,591	\$35,906,773	(\$53,102,317)	(\$13,252,428)	\$1,220,537,219
12	Collected 2024 Recovery							\$268,139,613
13	Expected 2024 Recovery							\$245,167,013
14	Remaining Cost Recovery ^{18,19}							\$952,397,606

¹¹ This table corresponds to Table 25 in PG&E's MCAL: Advice Letter 5141-G/7752-E

¹² REN & CCA values for PAs filing MCALs are expected values supplied by each PA prior to PG&E's filing, as noted in Table 24.

¹³ Funding reserved for EE technical consultants pursuant to D.23-06-055 OP 9.

¹⁴ Unspent and committed funds that were used to offset collection of 2024 TUAL, per Table 20 of AL 4814-G/7047-E.

¹⁵ These carryover amounts are noted as an offset for parties that embedded the carryover budget within their filed 2026 and 2027 budgets, to prevent recovering the same funds twice

¹⁶ D.24-09-031 split Rural REN into Rural REN North (NNRREN) and Rural REN Central (CCRREN).

¹⁷ PCE's cost recovery estimate is based on PCE Advice Letter 44-E, Peninsula Clean Energy Authority Election to Administer Energy Efficiency Program

¹⁸ Rate Recovery amounts and are only tracked/reported in total and not by PA Programs, ED Oversight, etc.; therefore, these cells are not applicable

¹⁹ PG&E's 2024 Cost Recovery does not match the TUAL. D.24-09-031 modified PG&E's share of costs for the split Rural REN, and these updates were made to our balancing accounts and are incorporated in the value provided.

Table 4: 2024–2027 Cost Recovery for MCE, BayREN, 3C-REN, NNRREN, CCRREN, Ava, PCE and CleanPowerSF²⁰

Non-IOU Portfolio Administrator	Spending Budget Request				
	2024	2025	2026	2027	2024-2027
MCE					
MCE Spending Budget Request for 2024-2027 ²¹	\$19,648,951	\$19,193,096	\$20,215,987	\$20,215,987	\$79,274,022
MCE Unspent and Uncommitted Funds for Offset	(\$12,216,026)		(\$20,351,707)		
MCE 2024 Carryover Funds in 2026/2027 Budgets to Offset Cost Recovery	\$0	\$0	(\$3,661,414)	\$0	(\$3,661,414)
MCE Total Cost Recovery Request (excluding offsets)	\$19,648,951	\$19,193,096	\$20,215,987	\$20,215,987	\$79,274,022
MCE Total Cost Recovery Request (including offsets to cost recovery)²²	\$7,432,925	\$19,193,096	(\$3,797,134)	\$20,215,987	\$43,044,874
BayREN					
BayREN Spending Budget Request for Regional Portfolio for 2024-2027 ^{21,23}	\$38,242,769	\$40,267,811	\$40,993,132	\$41,740,678	\$161,244,390
BayREN Spending Budget Request for Statewide Program for 2024-2027 (PG&E portion) ²¹	\$0	\$0	\$1,546,220	\$1,552,480	\$3,098,700
BayREN 2024 Carryover Funds in 2026/2027 Budgets to Offset Cost Recovery	\$0	\$0	(\$1,030,254)	\$0	(\$1,030,254)
BayREN Total Cost Recovery Request (excluding offsets)	\$38,242,769	\$40,267,811	\$42,539,352	\$43,293,158	\$164,343,090
BayREN Total Cost Recovery Request (including offsets to cost recovery)²²	\$38,242,769	\$40,267,811	\$41,509,098	\$43,293,158	\$163,312,836

²⁰ This table corresponds to Table 31 in PG&E's MCAL: Advice Letter 5141-G/7752-E

²¹ Includes 4% EM&V

²² Unspent and uncommitted funds from RENs and CCAs from pre-2024 applied to offset 2024 cost recovery amount.

²³ BayREN 2026 Spending Budget Request includes 2024 Carryover Funds.

Non-IOU Portfolio Administrator	Spending Budget Request				
	2024	2025	2026	2027	2024-2027
3C-REN (PG&E portion)²⁴					
3C-REN Spending Budget Request for 2024-2027 ²¹	\$7,558,410	\$7,914,104	\$10,037,309	\$10,541,325	\$36,051,148
3C-REN Unspent and Uncommitted Funds for Offset	(\$4,534,584)				
3C-REN 2024 Carryover Funds in 2026/2027 Budgets to Offset Cost Recovery	\$0	\$0	(\$1,746,621)	(\$1,760,953)	(\$3,507,574)
3C-REN Total Cost Recovery Request (excluding offsets)	\$7,558,410	\$7,914,104	\$10,037,309	\$10,541,325	\$36,051,148
3C-REN Total Cost Recovery Request (including offsets to cost recovery)²²	\$3,023,826	\$7,914,104	\$8,290,687	\$8,780,373	\$28,008,990
Ava Community Energy	\$4,487,683	\$4,487,683	\$0	\$0	\$8,975,366
CleanPower SF	\$1,526,352	\$0	\$0	\$0	\$1,526,352
Peninsula Clean Energy	\$0	\$0	\$1,487,247	\$1,487,247	\$2,974,494
Total Cost Recovery Request for RENs/CCAs (excluding offsets, CCRREN, & NCRREN)	\$71,464,165	\$71,862,694	\$74,279,895	\$75,537,717	\$293,144,472
Total 2024 Carryover Funds in 2026/2027 Budgets to Offset Cost Recovery (excluding CCRREN, & NCRREN)	\$0	\$0	(\$6,438,289)	(\$1,760,953)	(\$8,199,242)
Applicable Electric Split ²⁵	59%	61%	62%	58%	
Applicable Gas Split ²⁵	41%	39%	38%	42%	
Electric Cost Recovery Request for RENs/CCAs (excluding unspent/uncommitted offset, CCRREN, & NCRREN)	\$42,157,487	\$43,963,027	\$42,061,795	\$42,790,524	\$170,972,832
Gas Cost Recovery Request for RENs/CCAs (excluding unspent/uncommitted offset, CCRREN, & NCRREN)	\$29,306,678	\$27,899,668	\$25,779,810	\$30,986,241	\$113,972,397

²⁴ PG&E's portion of 3C-REN's budget is 45.6%.

²⁵ PG&E's electric-gas split is applied to all PAs included in PG&E's authorized budget cap except CCRREN and NNRREN.

Non-IOU Portfolio Administrator	Spending Budget Request				
	2024	2025	2026	2027	2024-2027
CCRural REN (PG&E portion)²⁶					
CCRural REN Spending Budget Request for 2024-2027 (PG&E portion) ^{21,27}	\$2,168,200	\$8,081,948	\$9,388,505	\$10,785,959	\$30,424,612
CCRural REN 2024 Carryover Funds in 2026/2027 Budgets to Offset Cost Recovery	\$0	\$0	(\$1,766,876.00)	(\$1,766,876.00)	(\$3,533,752)
CCRural REN Applicable Electric Split ²⁷	80%	80%	80%	80%	80%
CCRural REN Applicable Gas Split ²⁷	20%	20%	20%	20%	20%
CCRural REN Total Cost Recovery Request (including 2024 carryover offsets to cost recovery)^{21,27}	\$2,168,200	\$8,081,948	\$7,621,629	\$9,019,083	\$26,890,860
CCRural REN Electric Cost Recovery Request (including 2024 carryover offsets to cost recovery)	\$1,734,560	\$6,465,558	\$6,097,303	\$7,215,266	\$21,512,688
CCRural REN Gas Cost Recovery Request (including 2024 carryover offsets to cost recovery)	\$433,640	\$1,616,390	\$1,524,326	\$1,803,817	\$5,378,172
NCRural REN					
NCRural REN Spending Budget Request for 2024-2027 (PG&E portion) ^{21,27}	\$2,300,000	\$10,081,432	\$10,373,093	\$11,903,987	\$34,658,512
NCRural REN 2024 Carryover Funds in 2026/2027 Budgets to Offset Cost Recovery	\$0	\$0	\$0	(\$1,519,434)	(\$1,519,434)
NCRural REN Applicable Electric Split ²⁷	80%	80%	80%	80%	80%
NCRural REN Applicable Gas Split ²⁷	20%	20%	20%	20%	20%
NCRural Total Cost Recovery Request (including 2024 carryover offsets to cost recovery)^{21,27}	\$2,300,000	\$10,081,432	\$10,373,093	\$10,384,553	\$33,139,078

²⁶ PG&E's portion of CCRREN's budget is 74%.

²⁷ PG&E's electric and gas portions of the NCRREN and CCRREN budget is directed on page 45, bullet point 7 and 8, respectively, of D.24-09-031.

Non-IOU Portfolio Administrator	Spending Budget Request				
	2024	2025	2026	2027	2024-2027
NCRural Electric Cost Recovery Request (including 2024 carryover offsets to cost recovery)	\$1,840,000	\$8,065,146	\$8,298,474	\$8,307,642	\$26,511,262
NCRural Gas Cost Recovery Request (including 2024 carryover offsets to cost recovery)	\$460,000	\$2,016,286	\$2,074,619	\$2,076,911	\$6,627,816
Total Cost Recovery Request for RENs/CCAs (excluding unspent/uncommitted offset) ^{21,27}	\$75,932,365	\$90,026,074	\$85,836,328	\$93,180,401	\$344,975,168
Electric Cost Recovery Request for RENs/CCAs (excluding unspent/uncommitted offset)	\$45,732,047	\$58,493,731	\$56,457,573	\$58,313,432	\$218,996,783
Gas Cost Recovery Request for RENs/CCAs (excluding unspent/uncommitted offset)	\$30,200,318	\$31,532,344	\$29,378,755	\$34,866,968	\$125,978,385
Total REN and CCA Unspent and Uncommitted to Offset Cost Recovery	(\$16,750,611)	\$0	(\$20,351,707)	\$0	(\$37,102,317)
REN and CCA Unspent and Uncommitted to Offset Cost Recovery - Electric Portion	(\$13,839,363)	\$0	(\$13,416,290)	\$0	(\$27,255,653)
REN and CCA Unspent and Uncommitted to Offset Cost Recovery - Gas Portion	(\$2,911,247)	\$0	(\$6,935,417)	\$0	(\$9,846,664)
Total Cost Recovery Request for RENs/CCAs (including offsets) ²¹	\$59,181,754	\$90,026,074	\$65,484,621	\$93,180,401	\$307,872,850
Total Electric Portion for Cost Recovery Request for RENs/CCAs (including offset) ²¹	\$31,892,683	\$58,493,731	\$43,041,283	\$58,313,432	\$191,741,129
Total Gas Portion for Cost Recovery Request for RENs/CCAs (including offset) ²¹	\$27,289,071	\$31,532,344	\$22,443,338	\$34,866,968	\$116,131,721

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than July 20, 2026, which is 21 days after the date of this submittal.²⁸ Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Nika Kjensli
Chief, Regulatory Relations
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.1, this advice letter is submitted with a Tier 1 designation. PG&E requests that this Tier 1 advice submittal become effective concurrent with Advice 5141-G/7752-E, January 1, 2026.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service lists for R.25-04-010. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

²⁸ The 20-day protest period concludes on a weekend; therefore, PG&E is moving this date to the following business day.

/S/

Nika Kjensli
Chief, Regulatory Relations
CPUC Communications

cc: Service List R. 25-04-010



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 M)

Utility type:

☒ ELC ☒ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Baylee Larson

Phone #: (279) 789-6486

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: baylee.larson@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5228-G/7933-E

Tier Designation: 1

Subject of AL: Advice Letter Updating Energy Efficiency Mid-Cycle Advice Letter Cost Recovery Tables

Keywords (choose from CPUC listing): Compliance

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.21-05-031, D.23-06-055

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 1/1/26

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Nika Kiensli
Title: Chief, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	Duncan Weinberg Genzer Pembroke	Pacific Gas and Electric Company
Albion Power Company	Ellison Schneider & Harris LLP	Peninsula Clean Energy
Alta Power Group, LLC	Electrical Power Systems, Inc. Fresno	Pioneer Community Energy
Anderson & Poole	Engie North America	Public Advocates Office
BART	Engineers and Scientists of California	Redwood Coast Energy Authority
Ava Community Energy		Regulatory & Cogeneration Service, Inc.
BART		Resource Innovations
Buchalter	GenOn Energy, Inc.	Rockpoint Gas Storage
Barkovich & Yap, Inc.	Green Power Institute	
Biering & Brown LLP		
Braun Blaising Smith Wynne, P.C.	Hanna & Morton LLP	San Diego Gas & Electric Company
		San Jose Clean Energy
		SPURR
California Community Choice Association	ICF consulting	
California Cotton Ginners & Growers Association	iCommLaw	Sempra Utilities
California Energy Commission	International Power Technology	Sierra Telephone Company, Inc.
California Hub for Energy Efficiency	Intertie	Southern California Edison Company
California Alternative Energy and Advanced Transportation	Intestate Gas Services, Inc.	Southern California Gas Company
Financing Authority		
California Strategies		Spark Energy
California Public Utilities Commission	Kaplan Kirsch LLP	Sun Light & Power
Calpine	Kelly Group	
Cameron-Daniel, P.C.	Ken Bohn Consulting	Sunshine Design
Casner, Steve	Keyes & Fox LLP	Stoel Rives LLP
Center for Biological Diversity	Leviton Manufacturing Co., Inc.	Tecogen, Inc.
Chevron Pipeline and Power	Los Angeles County Integrated	TerraVerde Renewable Partners
		Tiger Natural Gas, Inc.
Clean Power Research	Waste Management Task Force	
Coast Economic Consulting		
Commercial Energy	MRW & Associates	Utility Cost Management
Crossborder Energy	Manatt Phelps Phillips	
Crown Road Energy, LLC	Marin Energy Authority	Water and Energy Consulting
	McClintock IP	
	McKenzie & Associates	
Davis Wright Tremaine LLP	Modesto Irrigation District	
Day Carter Murphy	NLine Energy Inc.	Yep Energy
Dept of General Services	NOSSAMAN LLP	
Diablo Canyon Independent Safety Committee	NRG Energy Inc.	
Douglass & Liddell		
Downey Brand LLP		