

Proceeding: A.26-03-009 et al.

Exhibit No.: NREN-05

Date: September 30, 2026

Witnesses: Terry, Patricia
Kullmann, Stephen
Barba, Nancy
Marchant, Margaret
Carter, Emily

NREN
SUPPLEMENTAL TESTIMONY

Note: Pursuant to Rule 11.6 of the Commission's Rules of Practice and Procedure, Inland Regional Energy Network requested that the final date to submit all information directed in the September 2, 2026 Administrative Law Judge's Ruling Directing Submission of Corrections and Supplemental Information from all Business Plan Applicants be extended to September 30, 2026. The Administrative Law Judges Fitch and Kao granted this extension in the September 9, 2026 Email Ruling Granting Motion for Extension of Time to Comply with September 2, 2026 Ruling.

Table X-1: Summary of Budget and TSB Impacts¹

Segment	Original Budget	Revised Budget	Budget % Change	Original TSB	Revised TSB	TSB % Change
2028-2031 Portfolio						
Resource Acquisition	\$0	\$0	0%	\$0	\$0	0.00%
Market Support	\$10,720,829	\$10,720,829	0%	\$0	\$0	0.00%
Equity	\$75,329,609	\$75,329,609	0%	\$34,872,081	\$34,631,276	0.69%
Evaluation Measurement and Verification	\$3,585,435	\$3,585,435	0%	\$0	\$0	0.00%
Total Portfolio Excluding C&S	\$89,635,872	\$89,635,872	0%	\$34,872,081	\$34,631,276	-0.69%
Codes and Standards	\$0	\$0	0%	\$0	\$0	0.00%
Total Portfolio Including C&S	\$89,635,872	\$89,635,872	0%	\$34,872,081	\$34,631,276	-0.69%
2032-2035 Portfolio						
Resource Acquisition	\$ -	\$ -	0%	\$ -	\$ -	0.00%
Market Support	\$ 13,606,536.44	\$ 13,606,536.44	0%	\$ -	\$ -	0.00%
Equity	\$ 108,336,975.97	\$ 108,336,975.97	0%	\$ 80,364,089.36	\$ 79,828,170.90	0.67%
Evaluation Measurement and Verification	\$ 5,080,979.68	\$ 5,080,979.68	0%	\$ -	\$ -	0.00%
Total Portfolio Excluding C&S	\$127,024,492	\$127,024,492	0%	\$80,364,089	\$79,828,171	-0.67%
Codes & Standards (C&S)	\$0	\$0	0%	\$ -	\$ -	0.00%
Total Portfolio Including C&S	\$127,024,492	\$127,024,492	0%	\$80,364,089	\$79,828,171	-0.67%
2028-2035 Total						
Resource Acquisition	\$0.00	\$0.00	0%	\$0.00	\$0.00	0.00%
Market Support	\$24,327,365.44	\$24,327,365.44	0%	\$0.00	\$0.00	0.00%
Equity	\$183,666,584.97	\$183,666,584.97	0%	\$115,236,170.33	\$114,459,447.24	0.67%
Evaluation Measurement and Verification	\$8,666,414.68	\$8,666,414.68	0%	\$0.00	\$0.00	0.00%
Total Portfolio Excluding C&S	\$216,660,365	\$216,660,365	0%	\$115,236,170	\$114,459,447	-0.67%
Codes & Standards (C&S)	\$0	\$0	0%	\$0	\$0	0%
Total Portfolio Including C&S	\$216,660,365	\$216,660,365	0%	\$115,236,170	\$114,459,447	-0.67%
Footnotes						
1	The four year TSB was calculated by summing the TSB from each individual year run.					

Table X-2 : Summary of Cost Effectiveness Impacts¹

[illegible]

Table X-3 : Summary of Testimony Update Locations

Document	Exhibit	Chapter	Page/Sheet	Table, Figure, or Line Number	Summary of Change
(Testimony or Excel)					
Program Cards	2	n/a	2-Jan	Line 8-9	TSB, TRC, and PAC values ¹
Excel	3	n/a	4.1 Program Budget 2028-2031	All	Replace values for TSB, CE ratios, and ElecCO2
Excel	3	n/a	4.1 Program Budget 2028-2031	Column AH	Original filing linked the incorrect values. Updated this column to reflect correct values
Excel	3	n/a	4.2 Sector Seg Budget 2032-2035	All	Replace values for TSB, CE ratios, and ElecCO2
Excel	3	n/a	4.3 TSB and C&S Targets	All	Replace values for TSB, change C&S savings ²
Excel	3	n/a	Budget Filing Data	All	Updated CEI outputs
Excel	3	n/a	10 - Indicators and Metrics	All	Replace values for CE ratios and savings
Excel	3	n/a	10 - Indicators and Metrics	Row 11, 52, 106	Methodology for 2028-2035 has been updated to now reflect First Year NetElecCO2
Exhibit 1: 2028-2031 PORTFOLIO PLAN AND 2032-2035 BUSINESS PLAN	1	2	19	Application summary tables of expected performance metrics covering the 4-year and 8-year budget request (Tables 2-5)	Replace values for TSB and CE ratios
Footnotes					
	NREN corrected its error on the RRN015 program card. The previous submission contained the incorrect TRC and PAC values. ¹ This has been updated.				
	² NREN closed its C&S program in December 2025.				

- 1. Does your business plan application consider the impact of the California Air Resource Board's (CARB) potential new rules on Clean Space and Water Heater Standards, or other regional standards? If not, how would your business plan application need to be adjusted if CARB's current proposal is adopted, effective in 2030?*

While NREN did not mention CARB in its BPA, NREN's Application was developed with the understanding that California's energy goals reach towards greater building decarbonization, increased deployment of electric technologies, and reductions in greenhouse gas emissions. NREN's Application recognizes the growing role of electrification and high-efficiency technologies in achieving state energy goals and incorporates activities designed to help customers, contractors, and partners respond to changes in market conditions. Specifically, NREN's Application identifies building decarbonization and fuel substitution as important opportunities for rural communities served by NREN.

NREN's portfolio already includes multiple activities that support the market conditions contemplated by CARB's proposed Clean Space and Water Heater Standards. Through the Home Energy Upgrades Program, NREN provides incentives and installation pathways for technologies such as heat pumps, heat pump water heaters, weatherization measures, and other energy-efficiency improvements. The Non-Residential Energy Services Program similarly promotes electrification and energy-efficiency upgrades for small businesses, public facilities, tribal facilities, and community-serving organizations. In addition, NREN's Energy Career Education and Training Program supports contractor training in heat pump technologies, electrification approaches, building envelope improvements, and energy-code requirements.

NREN's BPA identifies fuel switching as an important opportunity for reducing greenhouse gas emissions, lowering energy costs for rural customers, and advancing equitable access to decarbonization programs. CARB's proposed standards could increase supply of and demand for technologies such as heat pump space-conditioning and water-heating systems. NREN's existing programs, contractor-training activities, financing support, and customer-engagement efforts are intended to help rural customers prepare for and navigate these market shifts.

After CARB's rulemaking concludes and the final requirements are available, NREN may consider refinements to its incentive levels, contractor training activities, customer education materials, or other program activities. Any adjustments would depend on the details of the final regulation and potential impacts on rural customers and contractors within NREN's service territory.

2. *Provide a third-party solicitation schedule and timeline from 2028 to 2031. Use the solicitation schedule posted to the California Energy Efficiency Coordinating Committee website, available at <https://www.caeec.org/market-rate-ee-r25-04-101>, for reference and required fields.”*

N/A