

---

January 30, 2019

**ADVICE 3943-E**  
**(U 338-E)**

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA  
ENERGY DIVISION

**SUBJECT:** California Energy Efficiency Coordinating Committee Meeting  
Plans and Budget for Program Year 2019

**PURPOSE**

In compliance with California Public Utilities Commission (Commission) Decision (D.)15-10-028, *Decision Regarding Energy Efficiency Goals for 2016 and Beyond and Energy Efficiency Rolling Portfolio Mechanics*, Ordering Paragraphs (OP) 10 and 11, Southern California Edison Company (SCE), on behalf of the California Energy Efficiency Coordinating Committee (CAEECC or coordinating committee), hereby submits this advice letter to establish the proposed schedule of CAEECC meetings, subcommittee meetings, and the 2019 budget.

**BACKGROUND**

D.15-10-028 orders the coordinating committee to “select an energy efficiency program administrator (PA) to file an annual Tier 1 advice letter in January setting out the coordinating committee plans and agendas for the year.”<sup>1</sup> In addition, the Commission ordered that the coordinating committee budget be submitted as part of the Tier 1 advice letter containing the meeting plans.<sup>2</sup>

---

<sup>1</sup> D.15-10-028, OP 10.

<sup>2</sup> *Id.*, OP 11.

**2019 PROPOSED CAEECC SCHEDULE AND TOPICS**

In 2019, the coordinating committee anticipates having approximately nine total meetings for its working groups (including market transformation), subcommittees, and ad hoc groups. In addition, there will be four full quarterly CAEECC meetings. The market transformation and full CAEECC meetings that have been scheduled thus far for 2019 are listed in the table below:

Dates	Meeting Topics
January 14, 2019 & February 27, 2019	<p><b>Market Transformation (MT) Working Group Meetings</b></p> <ul style="list-style-type: none"> <li>- Principles, Characteristics, &amp; Strategies</li> <li>- Stage-Gate Approach</li> <li>- Roles &amp; Responsibilities</li> <li>- Other MT Framework Issues</li> <li>- MT Cost-Effectiveness Framework</li> <li>- MT Final Report</li> </ul>
February 28, 2019, June 10, 2019, August 7, 2019, & November 21, 2019	<p><b>Quarterly Full CAEECC Meetings</b></p> <ul style="list-style-type: none"> <li>- 2020 Annual Budget Advice Letter</li> <li>- Intellectual Property</li> <li>- Disadvantaged Workers and Workforce Standards per D.18-10-008</li> <li>- EE-PRG semi-annual check-in workshop, if requested by Energy Division</li> <li>- Implementation Plans (if needed)</li> </ul>

The proposed topics for the 2019 CAEECC meetings, working group, and subcommittee meetings are subject to change depending on other policy or process issues that may arise.

**2019 ESTIMATED CAEECC FACILITATOR BUDGET**

The estimated budget for 2019 CAEECC activities is \$271,984. The estimated budget is based on four full CAEECC meetings and nine working group and subcommittee or ad-hoc meetings. The estimated budget will cover the following five tasks:

- **Task 1: Facilitate CAEECC Meetings**
  - Facilitate CAEECC meeting discussions
  - Prepare and prioritize CAEECC meeting agenda and topics
- **Task 2: Facilitate Working Group, Subcommittee, and Ad-hoc Meetings**
  - Facilitate meeting discussions
  - Prepare and prioritize meeting agenda and topics
- **Task 3: Develop A Robust Record of Meetings**
  - Prepare meeting minutes/summaries
  - Track action items and completion of the action items

- Develop comparison documents if issues are not resolved
- **Task 4: Manage CAEECC Documents**
  - Maintain CAEECC Governance documents
  - Maintain CAEECC website
  - Distribute summaries of discussions
- **Task 5: Project Management**
  - Maintain overall project schedule
  - Identify deliverables and milestones
  - Issue CAEECC evaluation report/study (due March 31, 2019)<sup>3</sup>

Table 1 identifies the 2019 total estimated cost by task.

**Table 1: 2019 Total Estimated Cost**

<b>Task</b>	<b>Quantity</b>	<b>Total Estimated Hours</b>	<b>Total Estimated Cost</b>
<b>Task 1:</b> Facilitate CAEECC Meetings	4 meetings	176	\$ 45,160
<b>Task 2:</b> Facilitate Working Group, Subcommittee, and Ad-hoc Meetings	9 meetings	388	\$ 75,980
<b>Task 3:</b> Develop a robust record of meetings	13 meetings	208	\$ 26,640
<b>Task 4:</b> Manage CAEECC materials	12 months	312	\$ 39,000
<b>Task 5:</b> Project Management (including travel & other supply costs and CAEECC evaluation)	12 months	240	\$ 85,204
<b>TOTAL</b>		<b>1,324 Hrs.</b>	<b>\$ 271,984</b>

**TIER DESIGNATION**

In compliance with D.15-10-028, this advice letter is submitted with a Tier 1 designation.

**EFFECTIVE DATE**

This advice letter will become effective on the date submitted, January 30, 2019.

**NOTICE**

Anyone wishing to protest this advice letter may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than 20 days after the date of this advice letter. Protests should be submitted to:

---

<sup>3</sup> D.18-05-041 directs the CAEECC facilitator to provide an assessment of the CAEECC process, see OP 52.

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, California 94102  
E-mail: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Gary A. Stern, Ph.D.  
Managing Director, State Regulatory Operations  
Southern California Edison Company  
8631 Rush Street  
Rosemead, California 91770  
Telephone (626) 302-9645  
Facsimile: (626) 302-6396  
E-mail: [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com)

Laura Genao  
Managing Director, State Regulatory Affairs  
c/o Karyn Gansecki  
Southern California Edison Company  
601 Van Ness Avenue, Suite 2030  
San Francisco, California 94102  
Facsimile: (415) 929-5544  
E-mail: [Karyn.Gansecki@sce.com](mailto:Karyn.Gansecki@sce.com)

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and must be received by the deadline shown above.

In accordance with General Rule 4 of GO 96-B, SCE is serving copies of this advice letter to the interested parties shown on the attached GO 96-B,R.13-11-005, and A.17-01-013 et. al., service lists. Address change requests to the GO 96-B service list should be directed by electronic mail to [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com) or at (626) 302-4039. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov).

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by submitting and keeping the advice letter at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <https://www.sce.com/wps/portal/home/regulatory/advice-letters>.

For questions, please contact Lisa Mau at (626) 302-3684 or by electronic mail at [lisa.mau@sce.com](mailto:lisa.mau@sce.com)

**Southern California Edison Company**

/s/ Gary A. Stern, Ph.D.  
Gary A. Stern, Ph.D.

GAS:lm:jm



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC       GAS       WATER  
 PLC       HEAT

Contact Person:

Phone #:

E-mail:

E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type:  Monthly     Quarterly     Annual     One-Time     Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes     No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes     No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed<sup>1</sup>:

Pending advice letters that revise the same tariff sheets:

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

## ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	