

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

Application of Central California Rural Regional  
Energy Network for Approval of 2028-2031  
Energy Efficiency Portfolio Plan and 2028-2035  
Business Plan.

Application 26-03-\_\_\_\_  
(Filed March 16, 2026)

**APPLICATION OF CENTRAL CALIFORNIA RURAL REGIONAL ENERGY NETWORK  
FOR APPROVAL OF 2028-2031 ENERGY EFFICIENCY PORTFOLIO PLAN AND  
2028-2035 BUSINESS PLAN**



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*for the Central California Rural  
Regional Energy Network*

March 16, 2026

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**I. INTRODUCTION**

In accordance with California Public Utilities Commission (“CPUC” or “Commission”) Decision (“D.”) 21-05-031<sup>1</sup> and D.23-06-055,<sup>2</sup> Central California Rural Regional Energy Network (“CCR REN”) respectfully submits this application for approval of its 2028-2031 Portfolio Plan and 2028-2035 Business Plan. On December 15, 2025, the CPUC’s Executive Director granted an extension of time until March 16, 2026, to all energy efficiency (“EE”) Portfolio Administrators to file their respective applications for the four-year portfolio period and the eight-year business plan period beginning in 2028. As such, this application is timely filed.

CCR REN serves geographically Hard-to-Reach (“HTR”), Underserved, and Disadvantaged Communities across the Central Coast, San Joaquin Valley, and Eastern Sierra. It is administered by the County of San Luis Obispo, governed by local partner organizations,<sup>3</sup> guided by community voices, and grounded in the lives of rural households and small businesses. CCR REN’s mission is simple: deliver equitable, affordable, and place-based EE solutions to communities that have historically been left behind.

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<sup>1</sup> *Assessment of Energy Efficiency Potential and Goals and Modification of Portfolio Approval and Oversight Process*, issued May 26, 2021.

<sup>2</sup> *Decision Authorizing Energy Efficiency Portfolios for 2024-2027 and Business Plans for 2024-2031*, issued July 3, 2023.

<sup>3</sup> In addition to the County of San Luis Obispo as lead Portfolio Administrator, CCR REN’s implementing organizations include the Association of Monterey Bay Area Governments, the San Joaquin Valley Clean Energy Organization, and The High Sierra Energy Foundation. The County of Ventura serves as an advisory partner.

In this application, CCR REN requests \$170,252,643 over the four-year EE program portfolio period with a total \$413,424,196 budget cap over the eight-year business plan period, to continue expanding equitable access to energy efficiency services. CCR REN accomplishes this by making significant investments in its cost-effective Resource Acquisition activities, while responsibly expanding its Equity, Market Support, and Codes & Standards segment activities. The CCR REN Commercial Energy Improvement Program, Non-Residential Strategic Energy Management (“SEM”), Workforce Education and Training (“WE&T”), and Codes & Standards programming’s scale and scope are designed to meaningfully increase access to, and participation in, programs throughout CCR REN’s three regions. The Residential Equity program’s community-driven approach will better address energy efficiency service gaps for those in single-family, multifamily, and manufactured homes who cannot access existing programs but face high energy burdens in extreme climates. The Finance program will further reduce first-cost barriers and increase access to financing products by providing technical and administrative support. The CCR REN programs will now include Integrated Demand Side Management (“IDSM”) technical assistance services to make it easier for customers to explore adopting distributed energy resources with permanent load shifting while implementing energy efficiency projects. CCR REN’s testimony provides detailed descriptions of its program proposals and consists of its 2028-2031 Energy Efficiency Portfolio Plan and 2028-2035 Business Plan (together, Exhibit 1), Program Cards (Exhibit 2), and CEDARS Filing Links and Receipts (Exhibit 3).

## **II. BACKGROUND**

CCR REN was authorized when the CPUC bifurcated the previously authorized Rural Regional Energy Network<sup>4</sup> into two new rural Regional Energy Networks (“RENs”), Northern California Rural REN and CCR REN in D.24-09-031.<sup>5</sup> In accordance with that Decision, CCR REN submitted its updated 2024-2027 business and portfolio plans to the Commission via a Tier 3 Advice Letter, which was approved in Resolution E-5400. In October 2024, CCR REN began its operations and preparation for its first program launches. In 2025, CCR REN’s programs met its goals and delivered a portfolio Total System Benefit (“TSB”) of \$2.97 million, surpassing its forecasted goal of \$2.41 million. Additionally, in its first year, CCR REN delivered a cost-

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<sup>4</sup> Ordering Paragraph (“OP”) 8 in D.23-06-055.

<sup>5</sup> OP 4 in D.24-09-031, *Decision Modifying Rural Regional Energy Network Approved in Decision 23-06-055*, issued October 2, 2024.

effective Resource Acquisition segment, with a Total Resource Cost (“TRC”) test ratio of 1.50.

On March 2, 2026, the CPUC’s Energy Division distributed by email its revised final Business Plan Application Templates that included an outline for the narrative portions, tables, and supplemental budget information. CCR REN prepared its EE portfolio plan and business plan in compliance with D.21-05-031, D.23-06-055, and the Energy Division templates. In addition, CCR REN developed its EE portfolio and business plans through extensive community and stakeholder engagement. CCR REN looks forward to continued engagement with a diverse range of stakeholders and communities as it implements and refines its energy efficiency portfolio.

### **III. OVERVIEW OF CCR REN’S ENERGY EFFICIENCY APPLICATION AND TESTIMONY**

Concurrent with the filing of this application, CCR REN is serving a notice of availability of written direct testimony supporting its proposals on the service lists for (1) *Order Instituting Rulemaking for Oversight of Energy Efficiency Portfolios, Policies, Programs, and Evaluation* (R.25-04-010) and (2) prior consolidated energy efficiency business plan and portfolio plan applications (A.22-02-005, *et al.*). As discussed below, CCR REN’s application budget filings are publicly available via the California Energy Data and Reporting System (“CEDARS”).

#### **A. Exhibit 1: 2028-2031 Portfolio Plan and 2032-2035 Business Plan**

In Exhibit 1, CCR REN presents its energy efficiency portfolio and business plans, which detail its vision for providing energy efficiency programs to customers in its region. Key chapters are summarized below. For full details on each chapter, please see Exhibit 1.

##### **1. Chapter 2: Portfolio Summary**

CCR REN’s combined territory covers approximately 49,000 square miles, 31% of California’s total land area, and covers a footprint slightly larger than the state of Pennsylvania. CCR REN serves 14 of California’s 58 counties and is home to approximately 5.3 million Californians. Each CCR REN region has distinct social, political, economic, and geographic and climatic characteristics. To ensure every part of the territory is represented, and that unique, place-based solutions are advanced, four partner organizations<sup>6</sup> collaborate as the CCR REN

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<sup>6</sup> The four partner organizations are the Association of Monterey Bay Governments, the County of San Luis Obispo, the San Joaquin Valley Clean Energy Organization, and The High Sierra Foundation.

Leadership Team, with each implementing partner organization taking a lead role across the portfolio of energy efficiency programs.

CCR REN serves communities that are geographically HTR, Underserved, and Disadvantaged Communities, while providing locally chosen program interventions. Over 76% of its population lives in a geographically HTR area and over 39% live in a Disadvantaged Community. Additionally, CCR REN spans diverse geographic areas, from the Central Coast and the San Joaquin Valley to the high mountainous region in the Eastern Sierra. These areas have climates that include some of the state’s most extreme temperature conditions, resulting in higher-than-average energy consumption and energy cost burden.

In CCR REN’s service territory, households face an average energy burden approximately 42% higher than the statewide average and pay on average 10% more on their energy bill. For many customers, these daily economic pressures are shaped by structural and socioeconomic conditions—limited employment opportunities, higher concentrations of low-to-moderate-income households, larger family sizes, a housing stock dominated by single-family homes, and a greater reliance on unregulated fuels. Taken collectively, these factors compound the challenge of maintaining safe, affordable energy service and underscore the need for targeted, place-based energy efficiency interventions across residential and non-residential sectors. To meet these needs, CCR REN proposes the following budgets for 2028-2031 and 2032-2035:

**4-year Portfolio Budget Forecast Summary (2028-2031)**

	<b>2028</b>	<b>2029</b>	<b>2030</b>	<b>2031</b>	<b>Total (4years)</b>
<b>Total Budget</b>	<b>\$31,495,882</b>	<b>\$40,155,952</b>	<b>\$46,850,475</b>	<b>\$51,750,334</b>	<b>\$170,252,643</b>
Resource Acquisition Segment Budget	\$18,977,715	\$23,308,287	\$28,579,103	\$33,105,194	\$103,970,299
Market Support Segment Budget	\$5,650,713	\$6,421,903	\$6,382,192	\$6,434,438	\$24,889,246
Equity Segment Budget	\$4,299,247	\$7,380,067	\$8,507,590	\$8,562,105	\$28,749,009
Codes & Standards Budget	\$1,308,372	\$1,439,457	\$1,507,571	\$1,578,583	\$5,833,983
EM&V	\$1,259,835	\$1,606,238	\$1,874,019	\$2,070,014	\$6,810,106
ED Portfolio Oversight	\$-	\$-	\$-	\$-	\$-

#### 4-year Portfolio Budget Forecast Summary (2032-2035)

	2032	2033	2034	2035	Total (4 years)
Total Budget	\$58,556,029	\$60,234,068	\$61,511,332	\$62,870,124	\$243,171,553
Resource Acquisition Segment Budget	\$35,170,869	\$35,236,374	\$35,571,096	\$36,682,331	\$142,660,670
Market Support Segment Budget	\$6,468,988	\$6,503,235	\$6,610,728	\$6,660,486	\$26,243,437
Equity Segment Budget	\$12,908,774	\$14,364,211	\$15,054,388	\$15,116,660	\$57,444,033
Codes & Standards Budget	\$1,665,157	\$1,720,885	\$1,814,667	\$1,895,842	\$7,096,551
EM&V	\$2,342,241	\$2,409,363	\$2,460,453	\$2,514,805	\$9,726,862
ED Portfolio Oversight	\$-	\$-	\$-	\$-	\$-

## 2. Chapter 3: Portfolio Strategies

CCR REN’s vision is to support an equitable and affordable clean energy transition for geographically HTR, Underserved, and Disadvantaged Communities. By leveraging regional collaboration, trusted local relationships, and promoting equitable responses to community needs, CCR REN will support communities that have not historically participated in energy efficiency programs.

CCR REN’s portfolio strategies are driven by a central goal to increase access to and delivery of energy efficiency programs across Central Coast, San Joaquin Valley, and Eastern Sierra communities through place-based energy efficiency services. Additionally, the portfolio is guided by the following four principles:

- Affordability: CCR REN delivers measurable net positive benefits to California ratepayers.
- Customer Bill Savings: measurable customer energy bill savings are delivered to CCR REN participants.
- Workforce: the local and regional workforce is trained to drive demand for CCR REN programs while building capacity and economic resilience.
- Air Quality: reduce criteria air pollutants, refrigerants, and climate pollutants through

energy efficiency and beneficial electrification.

CCR REN's energy efficiency portfolio is designed to prioritize ratepayer affordability and customer energy bill savings, advance equity outcomes, and align with the State's 2045 carbon-neutral goals, including keeping electric service affordable, reliable, and safe during the transition to a clean grid as directed by Executive Order N-5-24.<sup>7</sup> CCR REN's strategies will reduce customer bills while mitigating upward rate pressure. The energy efficiency portfolio is anchored in Resource Acquisition programming integrated with key Market Support and Equity services. Key strategies developed to optimize cost-effective TSB while advancing key equity outcomes include:

- Aligning program services and energy efficiency measures with building types and climate zones that deliver strong performance.
- Offering energy efficiency measures and services through program designs that deliver cost effective TSB while advancing equity outcomes.
- Integrating Market Support workforce activities with Resource Acquisition activities to build demand for energy efficiency while maintaining a focus on equity.
- Issuing competitive program provider solicitations that produce innovative program designs that follow the County of San Luis Obispo's procurement policies while aligning to CCR REN's portfolio goals.
- Launching a Strategic Energy Management offering in 2027 to begin building momentum prior to 2028.

See Exhibit 1, Chapter 3, for more details on CCR REN's specific portfolio strategies.

### **3. Chapter 4: Forecast Methodology and Zero-Based Budgeting**

CCR REN's 2028–2035 energy efficiency budget request complies with the zero-based budgeting requirements established by the CPUC in D.21-05-031,<sup>8</sup> which directs Portfolio Administrators to justify all proposed expenditures for each year of the portfolio after evaluating the needs and costs of every budget function. CCR REN programs and their associated budgets

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<sup>7</sup> <https://www.gov.ca.gov/wp-content/uploads/2024/10/energy-EO-10-30-24.pdf>

<sup>8</sup> OP 8.

will:

- Increase 2028-2031 investments in Equity, relative to 2024-2027.
- Introduce Market Support services that include a new workforce program and IDSM.
- Reenvision a Residential program to be more comprehensive and impactful to customers who otherwise would not have access to services.
- Deliver an overall energy efficiency portfolio with a Total Resource Cost test ratio that exceeds 1.0.
- Increase program services for hard-to-reach-flagged customers across CCR REN's territory.

The proposed segment budgets position the portfolio to generate significantly higher TSB, eventually achieve cost-effectiveness across the entire energy efficiency portfolio, increase program participation, and create viable job opportunities for Disadvantaged Workers in its rural communities.

Comparing key demographic variables and 2024-2027 authorized budgets across all currently authorized RENs, CCR REN has the lowest REN investment per square mile and the lowest REN budget per person, while simultaneously having the highest territory-wide poverty rate and the lowest EE investment per person in poverty. CCR REN seeks to rectify these inequities in its 2028-2031 budget by increasing investments in programming directed to CCR REN's geographically HTR, Underserved, and Disadvantaged Communities.

See Exhibit 1, Chapter 4, for more details on CCR REN's specific budget forecast and allocation methodologies and program modifications from the 2024-2027 portfolio cycle.

#### **4. Chapter 5: Portfolio Management**

Chapter 5 presents CCR REN's 2028-2031 portfolio goals and business plan outcomes that directly align with and support its 4- and 8-year goals. Additionally, CCR REN's Unique Value Metrics ("UVMs") directly complement and measure progress towards those goals. CCR REN's unique role in California's energy efficiency landscape is to take a place-based approach, facilitate in-community implementation, act as a trusted advisor, maintain a community presence, connect to local government, and deliver a cost-effective portfolio.

Delivering cost-effective TSB results is foundational to increased access to, and delivery of equitable services to geographically HTR, Underserved, and Disadvantaged Communities. By grounding its place-based, in-community program design in cost-effectiveness and TSB metrics, CCR REN can expand access to programs, increase energy and cost savings, reduce emissions and criteria pollutants, and build demand for energy efficiency solutions through WE&T initiatives. To stay “on target,” CCR REN pairs its metric monitoring with collaborative action, contractual performance requirements, and structured change-management practices.

See Exhibit 1, Chapter 5, for more details.

## **5. Chapter 6: Segmentation and Sector Strategy**

CCR REN’s sector strategy and budgets are grounded in a place-based, in-community approach that increases access to, and delivery of, services while prioritizing affordability, customer bill savings, workforce development, and air quality. Chapter 6 presents CCR REN’s description of programs within CCR REN’s sectors and strategy for portfolio segmentation in 2028-2031.

The budget distribution across segments for 2028-2031 advances these four CCR REN portfolio principles while ensuring equitable allocation of resources across activities. To close service gaps, as discussed in Chapter 4, and to responsibly expand Market Support, Equity, and Codes & Standards activities, CCR REN directed significant investment toward achieving cost-effective TSB through its Resource Acquisition segment. Resource Acquisition accounts for 61% of the 2028-2031 Budget, Equity is 17%, Market Support is 15%, and Codes & Standards is 3%. EM&V accounts for the remaining 4% of the budget. This allocation approach is consistent with Commission priorities, including advancing equity, supporting the CPUC’s Environmental and Social Justice Plan objectives, and ensuring ratepayer value.

See Exhibit 1, Chapter 6, for more details.

## **6. Chapter 7: Portfolio Coordination**

CCR REN serves the Central Coast, San Joaquin Valley, and Eastern Sierra regions; each region is represented by a partner organization that serves on the Leadership Team, overseeing portfolio performance, strategy, and policy decisions through bi-weekly meetings. The County of San Luis Obispo oversees the day-to-day administration of the portfolio. Each CCR

REN Program Lead Agency manages one or more energy efficiency programs, even when those programs span multiple regions. In addition to Leadership Team meetings, coordination across sectors, segments, and CCR REN territory occurs through operations meetings scheduled at least once a month and through ad hoc communications.

CCR REN actively collaborates with other Portfolio Administrators (“PAs”) serving overlapping regions. This coordination improves customer experiences across all areas and is especially important for CCR REN participants in geographically HTR, Underserved, and Disadvantaged Communities. CCR REN’s approach is rooted in mutual respect, open dialogue, and a shared commitment to delivering place-based, cost-effective, participant-centered energy efficiency solutions. CCR REN believes that thoughtful coordination not only prevents duplication but also enhances the collective impact of California’s energy efficiency portfolio. CCR REN remains committed to the prudent use of ratepayer funds and continued collaboration with the CPUC and fellow PAs.

In addition to collaborating with overlapping PAs, CCR REN collaborates with the joint REN PAs to share information and best practices, build on collective successes, and work together to coordinate and streamline activities to increase their impact. Two crucial venues for REN PA coordination and stakeholder engagement are the California Climate & Energy Collaborative<sup>9</sup> and the California Regional Energy Networks<sup>10</sup> collaborative.

See Exhibit 1, Chapter 7, for more detail on CCR REN’s coordination strategies and processes.

## **7. Chapter 8: Stakeholder Engagement**

CCR REN values community engagement and routinely engages its communities through conversations with elected officials and community members across the Central Coast, San Joaquin, and Eastern Sierra, including to support its portfolio design. Community members across regions have consistently expressed concern about rising energy bills, limited local opportunities for energy-related work, and challenges in accessing and participating in energy-saving programs.

Community engagement has included collaboratively designed outreach activities,

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<sup>9</sup> <https://eecoordinator.info>

<sup>10</sup> <https://californiaregionalenergynetworks.org>

including listening sessions, focus groups, community workshops, surveys, and one-on-one meetings. These efforts sought feedback and information from residents, businesses, contractors, and community-based organizations to inform portfolio and program strategies that reflect local priorities and lived experiences. CCR REN's 2025 community engagement process included more than 250 participants and generated consistent, regionally grounded input. Furthermore, CCR REN has participated in a series of stakeholder coordination and feedback sessions with statewide and peer entities to align its portfolio with the broader California energy efficiency implementation environment. The communities and stakeholder engagements provided valuable feedback that informed multiple elements of CCR REN's 2028-2035 portfolio.

See Exhibit 1, Chapter 8 for more details on stakeholder engagement feedback received and how CCR REN has addressed the feedback.

## **8. Chapter 11: Recommendations for New or Modified EE Policy**

In Chapter 11, CCR REN presents ten policy proposals to refine and strengthen California's energy efficiency portfolios. Through these proposals, CCR REN seeks to advance the energy efficiency portfolio in delivering more effective, equitable, and customer-focused outcomes while reinforcing the Commission's core goals of affordability, decarbonization, reliability, and improved Commission oversight.

- 1) Update the Energy Efficiency Policy Manual.
- 2) Strengthen the TRC test's participant benefits estimation methodology.
- 3) Reinstate IOU fiscal oversight for CPUC-directed EM&V funds.
- 4) Update fuel-switching policy to support customer choice and affordability.
- 5) Revise the current hard-to-reach definition to include Underserved customers as part of the geographic criteria.
- 6) Update the Underserved definition to include permanent medical baseline customers.
- 7) Modernize energy efficiency planning and reporting to improve portfolio administration and oversight.
- 8) Streamline energy efficiency measure packages review.
- 9) Reconcile preponderance of evidence and net-to-gross assumptions for custom and

accelerated replacement/retirement projects.

10) Support Portfolio Administrator partnerships to allow for effective program expansion.

See Exhibit 1, Chapter 11 for more details.

**B. Exhibit 2: Program Cards**

CCR REN has provided in Exhibit 2 Program Cards for each of its seven proposed programs, using the Program Card template provided in Energy Division’s Business Plan Application Templates. The Program Cards provide detailed descriptions of the programs, including targeted customers and expected outcomes, budgets, cost-effectiveness ratios, and metrics/indicators.

**C. Exhibit 3: CEDARS Filing Links and Receipts**

Pursuant to Energy Division’s Business Plan Application Templates, in Exhibit 3 CCR REN has included links to and receipts of its CEDARS filings, which are publicly available at <https://cedars.cpuc.ca.gov>.

**IV. COMPLIANCE WITH THE COMMISSION’S RULES OF PRACTICE AND PROCEDURE**

**A. Authority for Requested Relief – Rule 2.1**

CCR REN files this application pursuant to Public Utilities Code Sections 451, 454, 728, 729, and 740.4, the Commission’s Rules of Practice and Procedure, D.21-09-037, D.21-05-031, D.23-06-055, D.24-09-031, D.25-08-034, and other applicable orders and resolutions of the Commission.

**B. Legal Name and Principal Place of Business – Rule 2.1(a)**

Applicant’s legal name and principal place of business are:

County of San Luis Obispo  
976 Osos Street, Room 200  
San Luis Obispo, CA 93408

Applicant is a county formed under the laws of the state of California, filing in its capacity as lead Portfolio Administrator as Central California Rural Regional Energy Network.

### **C. Correspondence and Communications – Rule 2.1(b)**

All correspondence and communications regarding this application should be sent electronically to:

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Lead Portfolio Administrator for the Central  
California Rural Regional Energy Network

### **D. Categorization – Rule 2.1(c)**

CCR REN proposes to characterize this Application as “rate setting” as defined in the Commission’s Rules of Practice and Procedure Rule 1.3(f) and Public Utilities Code §1701.1(c)(3).

### **E. Need for Hearing – Rule 2.1(c)**

CCR REN’s application and testimony provide a sufficient record for the Commission to rule on CCR REN’s proposals without the need for evidentiary hearings. In the event disputed issues of material fact arise and evidentiary hearings are needed, CCR REN requests that the resulting hearing schedule allow the Commission to render a final decision on this application with sufficient time to start implementing the programs proposed herein at the start of 2028.

### **F. Issues to be Considered – Rule 2.1(c)**

The principal issues to be considered are whether:

- 1) CCR REN’s energy efficiency 2028-2031 portfolio plan and 2028-2035 business plan comply with D.21-05-031 and D.23-06-055.
- 2) CCR REN’s portfolio plan and business plan and associated goals, budget, and metrics are just and reasonable and should be adopted.
- 3) Southern California Edison Company should continue to act as the fiscal agent for CCR REN.

- 4) CCR REN’s proposed policy recommendations are just and reasonable and should be adopted.

**G. Proposed Schedule – Rule 2.1(c)**

CCR REN does not believe hearings are necessary and is open to participating in workshops, if needed, with Commission staff, parties, and other stakeholders. CCR REN anticipates energy efficiency applications will be filed by other program administrators by March 16, 2026. Consistent with treatment of prior energy efficiency applications, CCR REN presumes that the Commission will consolidate these applications, given similar issues and potential for overlap. CCR REN proposes the following schedule for consideration of its application or for all of the Portfolio Administrators’ consolidated applications:

**CCR REN Proposed Procedural Schedule**

<b>Event</b>	<b>Date</b>
CCR REN application filed	March 16, 2026
Protests/responses to CCR REN application <sup>11</sup>	April 17, 2026
Replies to protests/responses	April 27, 2026
Prehearing conference	May 18, 2026
Workshops (if needed)	July 20, 2026
Testimony of interested parties	September 21, 2026
Rebuttal testimony/replies to comments	October 21, 2026
Evidentiary hearings (if needed)	November 2, 2026
Opening briefs	January 11, 2027
Reply briefs	February 11, 2027
Proposed decision	May 2027
Commission decision	June 2027

**H. Organization and Qualification to Transact Business – Rule 2.2**

The County of San Luis Obispo, California is a legal subdivision of the State of California

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<sup>11</sup> Protests to applications are due 30 days from the notice of the application on the Commission’s Daily Calendar. The proposed schedule assumes the application appears on the Daily Calendar on March 18, 2026. The schedule also assumes that other Portfolio Administrator energy efficiency applications are not yet consolidated as of the date protests or responses would be due regarding CCR REN’s application.

and was established as a general law county in 1850 as one of the original 27 counties by 1849 California Laws, 1st sess., ch. 15. Pursuant to the California Constitution, Art. 11, § 1 and the powers granted to counties under Government Code § 23004, the County of San Luis Obispo has the authority to transact business in California. CCR REN, a program of applicant, is engaged in the provision of energy efficiency programs under the authority granted by the Commission.

**V. CONCLUSION AND REQUEST FOR COMMISSION ORDERS**

CCR REN requests that the Commission issue appropriate orders:

1. Finding that CCR REN’s energy efficiency 2028-2031 portfolio plan and 2028-2035 business plan comply with D.21-05-031 and D.23-06-055.
2. Finding that CCR REN’s portfolio plan and business plan and associated goals, budget, and metrics are just and reasonable and should be adopted.
3. Finding that Southern California Edison Company should continue to act as fiscal agent for CCR REN.
4. Finding that CCR REN’s policy recommendations as described in Exhibit 1, Chapter 11 are just and reasonable and should be adopted.

CCR REN thanks the Commission for its consideration of this application and respectfully requests its timely approval.

Respectfully submitted,

/s/ Trevor Keith

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*for the Central California Rural  
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Dated: March 16, 2026

## VERIFICATION

I am an officer of the applicant, County of San Luis Obispo, lead Portfolio Administrator for the Central California Rural Regional Energy Network, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on this 16th day of March 2026, at San Luis Obispo, California.

/s/ Trevor Keith

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